

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
WASHINGTON, D.C. 20549

Form 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF  
THE SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of earliest event reported): August 21, 2024

MYR GROUP INC.

(Exact name of registrant as specified in its charter)

Delaware  
(State or Other Jurisdiction  
of Incorporation)

1-08325  
(Commission  
File Number)

36-3158643  
(I.R.S. Employer  
Identification No.)

12121 Grant Street, Suite 610  
Thornton, CO  
(Address of principal executive offices)

80241  
(Zip Code)

Registrant's telephone number, including area code: (303) 286-8000

None  
(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Trading Symbol(s)	Name of each exchange on which registered
Common Stock, \$0.01 par value	MYRG	The Nasdaq Stock Market, LLC (Nasdaq Global Market)

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

**Item 7.01 Regulation FD Disclosure.**

On August 21, 2024, MYR Group Inc. ("MYR") posted presentation materials on the investor relations section of MYR's website at <https://investor.myrgroup.com/news-events/presentations>. Members of MYR's management may use all or portions of these materials from time to time during the quarter ending September 30, 2024 in meetings with or when making presentations to the investment community, current or potential stakeholders and others. The presentation materials are furnished herewith as Exhibit 99.1.

The information contained in the presentation materials is summary information that should be considered in the context of MYR's filings with the Securities and Exchange Commission and other public announcements that MYR may make by press release or otherwise from time to time.

This information is not deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934 (the "Exchange Act") or incorporated by reference in any filing under the Securities Act of 1933 or the Exchange Act, except as shall be expressly set forth by specific reference in such a filing.

**Item 9.01 Financial Statements and Exhibits.**

(d) The following exhibit is being furnished with this Current Report on Form 8-K.

[99.1](#) [MYR Group Inc. Investor Presentation 2024 Second Quarter dated August 2024.](#)

104 Cover Page Interactive Data File (the cover page XBRL tags are embedded within the Inline XBRL document)

**SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

**MYR GROUP INC.**

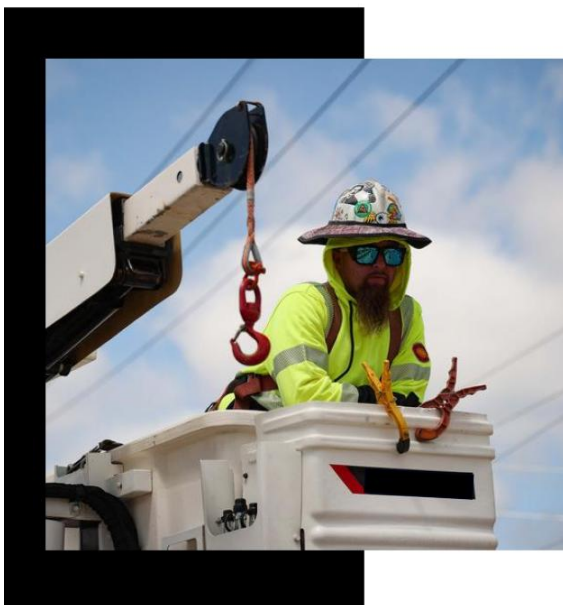
Dated: August 21, 2024

By: /s/ KELLY M. HUNTINGTON  
Name: Kelly M. Huntington  
Title: Senior Vice President and Chief Financial Officer



# INVESTOR PRESENTATION

Q2 | August 2024 | NASDAQ: MYRG



## SAFE HARBOR NOTICE FORWARD-LOOKING STATEMENTS

Various statements in this announcement, including those that express a belief, expectation, or intention, as well as those that are not statements of historical fact, are forward-looking statements.

The forward-looking statements may include projections and estimates concerning the timing and success of specific projects and our future production, revenue, income, capital spending, segment improvements and investments.

Forward-looking statements are generally accompanied by words such as "anticipate," "believe," "estimate," "expect," "intend," "likely," "may," "objective," "outlook," "plan," "project," "possible," "potential," "should," "unlikely" or other words that convey the uncertainty of future events or outcomes. The forward-looking statements in this announcement speak only as of the date of this announcement. We disclaim any obligation to update these statements (unless required by securities laws), and we caution you not to rely on them unduly.

We have based these forward-looking statements on our current expectations and assumptions about future events. While our management considers these expectations and assumptions to be reasonable, they are inherently subject to significant business, economic, competitive, regulatory and other risks, contingencies and uncertainties, most of which are difficult to predict and many of which are beyond our control. No forward-looking statement can be guaranteed, and actual results may differ materially from those projected.

Forward-looking statements in this announcement should be evaluated together with the many uncertainties that affect MYR Group's business, particularly those mentioned in the risk factors and cautionary statements in Item 1A of MYR Group's most recent Annual Report on Form 10-K, and in any risk factors or cautionary statements contained in MYR Group's Quarterly Reports on Form 10-Q or Current Reports on Form 8-K.

**QUALITY SOLUTIONS FOR INCREASED ELECTRIFICATION**

MYR Group Inc. is a holding company of subsidiaries that have delivered some of the largest and most notable electrical infrastructure and commercial and industrial projects throughout the United States and Canada, since 1891.



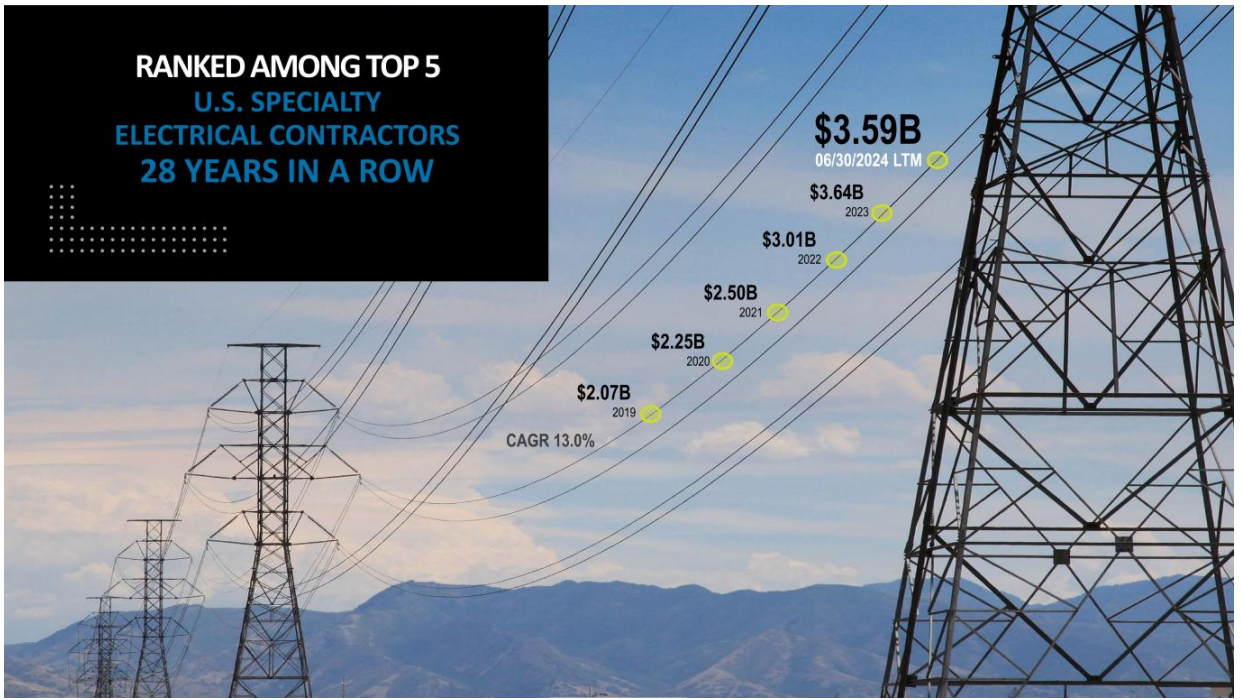
**OFFICE LOCATIONS**



Reportable Segments: T&D and C&I	TRANSMISSION & DISTRIBUTION (T&D)		COMMERCIAL & INDUSTRIAL (C&I)	
	TRANSMISSION DISTRIBUTION SUBSTATION	STREET LIGHTING STORM RESTORATION STORAGE & SOLAR	COMMERCIAL INDUSTRIAL TRANSPORTATION	EV CHARGING SOLAR DATA CENTERS

- ➔ **CONTINUED GROWTH**  
Healthy organic and acquisitive growth
- ➔ **SUPERIOR SAFETY CULTURE**  
Performance that exceeds industry standards;  
2023 stats: TCIR – 1.13 LTR - 0.14
- ➔ **ESSENTIAL CLEAN ENERGY CONTRACTOR**  
Providing superior electrical infrastructure services that support the clean energy transformation
- ➔ **STRONG FINANCIALS**  
Strong balance sheet to support future growth and projects of any magnitude
- ➔ **EXTENSIVE RESOURCES & EXPERTISE**  
Dedicated workforce of 9,000+ employees and one of the largest centralized, specialized fleet in the industry
- ➔ **LONG-STANDING CUSTOMERS**  
Established client relationships and alliance partnerships across the U.S. and Canada, some held for 50+ years
- ➔ **EXPERIENCED LEADERSHIP**  
Executive team that averages more than 28 years of industry experience

**RANKED AMONG TOP 5  
U.S. SPECIALTY  
ELECTRICAL CONTRACTORS  
28 YEARS IN A ROW**



## WHAT WE SEE OUTLOOK



- T&D work activity primarily consists of small to medium-sized projects, with some larger transmission, High Voltage Direct Current (HVDC) projects. We continue to execute routine maintenance work under long-term Master Services Agreements (MSAs). Strong, long-term drivers will continue to increase T&D spending.
- The core markets we serve in C&I remain active, driven by multiple growth drivers and notable strength in transportation and data center opportunities.
- Infrastructure bills could promote increased spending and both MYR Group business segments are well-positioned to benefit from this.
- AI is driving growth in data centers and power demand. Data centers have been an important and growing end market for our C&I segment for a long time, while new interconnections, substations and infrastructure upgrades to data centers create additional opportunities for our T&D segment.
- Strong balance sheet with \$427M in availability under our \$490M credit facility and funded debt to LTM EBITDA leverage of 0.33x, which management believes will enable us to meet our working capital needs, support the organic growth of the business, pursue acquisitions, and opportunistically repurchase shares.



## ELECTRICAL CONSTRUCTION PROJECT DELIVERY DEPTH & BREADTH OF EXPERTISE

- ↻ Industry leader and trusted partner
- ↻ Strong, long-standing customer alliances
- ↻ Maintain one of the largest, specialized fleets
- ↻ Experience with small to large, fast-track projects
- ↻ Deliver highest quality services with skilled experts
- ↻ Strong execution of large projects on stand alone basis and with JV partners
- ↻ Experience with voltages up to 765kV
- ↻ Delivered some of the largest, most complex electrical construction projects
- ↻ Decades of experience in our core C&I markets including data centers, transportation, healthcare, airports, and water treatment facilities



**MAINE POWER RELIABILITY PROGRAM**  
Maine; \$200M+; 4-year project  
210 miles of 345kV & 115kV transmission line



**CENTRAL EAST ENERGY CONNECT**  
New York; \$300M+; 3 ½ year project  
Nearly 100 miles of 345kV transmission



**CENTRAL 70 TRANSPORTATION**  
Colorado; \$100M+; 4 ½ year project  
Electrical construction services

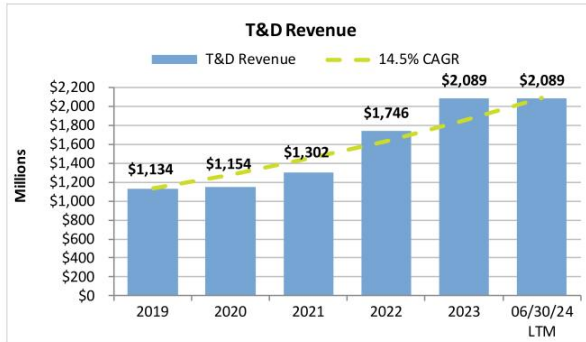


**INTUIT DOME**  
California; \$130M+ project  
18,000-seat arena -- home for the L.A. Clippers

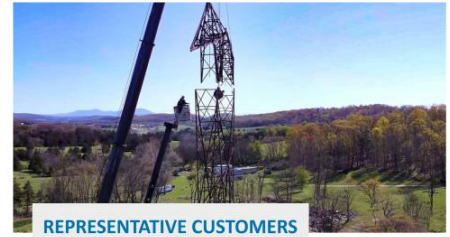
## BUSINESS SEGMENT UPDATE

# TRANSMISSION & DISTRIBUTION (T&D)

- T&D June 30, 2024 LTM revenue of \$2.09B
- \$831M T&D segment backlog as of June 30, 2024\*
- Strong, long-standing relationships with a diverse customer base where approx. 50% of business is performed under Master Service Agreements
- Acquired the Powerline Plus Companies in January 2022
- 14.5% revenue CAGR, 90%+ is organic growth



\*T&D backlog only includes 90-days of MSA work; typically, these agreements are multi-year in duration



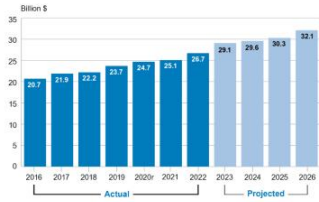
### REPRESENTATIVE CUSTOMERS



# STRONG LONG-TERM DRIVERS T&D MARKET OUTLOOK



## Actual and Projected Transmission Investment of Investor-Owned Electric Companies

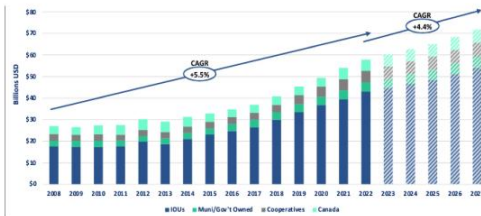


Investor-owned electric companies spent \$26.7 billion on transmission investment in 2022, compared to \$25.1 billion in 2021 (in nominal dollars), and are planning to invest approximately \$121 billion on transmission construction between 2023 and 2026.

Source: Edison Electric Institute, updated January 2024

- The \$1.2 trillion Infrastructure Investment and Jobs Act (IIJA) will invest significantly in our nation's infrastructure over the next decade, including \$73 billion for the electric grid and energy infrastructure. So far, more than \$461 billion of the total funding has been announced. (*whitehouse.gov, July 2024*)
- Between the IIJA and Inflation Reduction Act (IRA), combined federal spending planned for energy over the next 5-10 years is more than \$300 billion. (*Brookings.edu, Feb. 1, 2023*) More than \$153 billion of federal funding has been awarded or become available through the IIJA and Inflation Reduction Act (IRA), as of May 2024. This includes about \$32 billion for grid infrastructure reliability and resilience. (*Brookings.edu Federal Infrastructure Hub, July 2024*).
- The DOE has acknowledged U.S. transmission systems need to grow significantly – by 60% by 2030 and may need to triple by 2050 – to meet clean electricity demands. (*energy.gov, May and June 2023*)

## U.S. and Canadian Electric Distribution Actual and Forecasted Capital Expenditures



"Overall, distribution spend increased 7% in 2022 over 2021. Investor-owned utility spend increased by 9.1%."

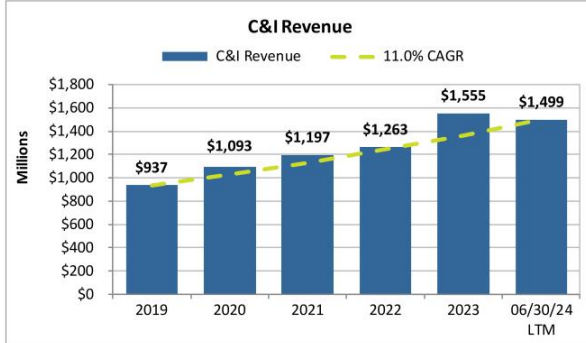
Source: The C Three Group, North American Electric Distribution Market Forecast, October 2023

### INVESTMENT DRIVERS

- System Reliability & Resiliency Programs
- Aging Electric Grid
- Connecting Clean Energy Sources
- Plant Retirements
- System Hardening
- Electrification
- Data Centers
- Distributed Energy Resources

## BUSINESS SEGMENT UPDATE COMMERCIAL & INDUSTRIAL (C&I)

- C&I June 30, 2024 LTM revenue of \$1.50 billion
- Strong \$1.71B C&I segment backlog as of June 30, 2024
- Growth in our core markets is driven by increasing investments in data centers, transportation, clean energy, and healthcare, as well as reshoring of manufacturing, and we remain well diversified across our core markets
- Strong, long-standing customer relationships
- 11.0% revenue CAGR, ~90% is organic growth



REPRESENTATIVE CUSTOMERS



# ACTIVE MARKET DRIVERS

## C&I MARKET OUTLOOK



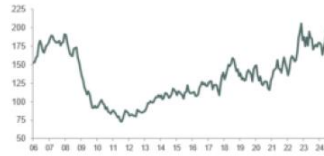
MYR Group's C&I segment sees steady bidding opportunities in our core markets and we continue to be well diversified.

### MYR GROUP CORE C&I MARKETS

Healthcare
Data Centers
Airport Projects
Transportation
Clean Energy & EV Charging
E-Commerce
Water/Wastewater Facilities
Industrial Facilities

### DODGE MOMENTUM INDEX

(2000=100, Seasonally Adjusted)



Source: The Dodge Momentum Index, July 9, 2024

- Infrastructure Investment and Jobs Act funding is expected to continue driving growth in infrastructure construction categories including highways, bridges and public works. More than \$461 billion in funding has been announced by federal agencies so far. (*whitehouse.gov, July 2024*)
- The American Institute of Architects reported a 42.4 reading in their May Architecture Billings Index, suggesting the pipeline of new work coming into firms is showing increasing softness. While inquiries into new projects continue to increase, they did so at a slower pace than in recent months. (*aia.org, June 2024*)
- The Dodge Momentum Index (DMI) increased by 10.4% in June to 198.6 from the revised May reading of 179.9. "More momentum in planning, while not as strong as data centers, was seen across most segments and indicates confidence in 2025 market conditions. In June, the DMI was 7% higher than in June of 2023. The DMI is up 43% from June 2019 levels, signaling strong construction spending in 2025. (*construction.com, July 2024*)
- The Associated Builders and Contractors Association's Construction Backlog Indicator increased to 8.4 months in June. While contractor confidence regarding the outlook for sales and staffing levels fell modestly in June, all three Construction Confidence Index components are higher than they were one year ago. All three indicators remained above 50, the threshold indicating growth expectations for the next six months. (*ABC.org, July 2024*)

# MARKET OPPORTUNITIES FOR BOTH T&D AND C&I

## DATA CENTER MARKET EXPANSION



Data center infrastructure demand is growing with the economy's continued digitization and increased use of artificial intelligence (AI), accelerating the need for processing power, storage, and cloud services.

### DATA CENTERS DRIVING INCREMENTAL INFRASTRUCTURE INVESTMENT



Source: C Three's 2023 North American Electric Transmission Market Forecast, September 2023

C Three's 2023 North American Electric Transmission Market Forecast reports that new data center capacity is creating pockets of significant load growth all over the U.S. Most large facilities will be fed via the utility's transmission or sub-transmission system and require maintenance of a substation. C Three notes there are more than 250 Hyper Scale and Co-Location Data Centers planned, with data center substation and interconnection spending steadily increasing at a 4.9 percent CAGR through 2027.

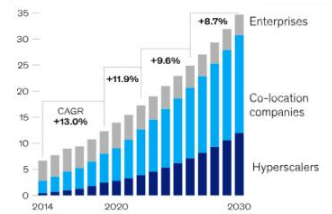
- Data center power demand is expected to increase by 15% from 2023 to 2030, which would mean that data centers will make up 8% of the total US power demand by 2030, up from around 3% currently. (*goldmansachs.com, generational growth report, April 2024*)
- Unlike traditional data centers, AI data centers use AI-specific chips and require more high-performance servers, consume more power, and use alternative cooling methods. These AI data centers need to be upgraded or built with added infrastructure. (*wsj.com, August 2023*)
- US data center demand—measured by power consumption to reflect the number of servers a data center can house—is expected to reach 35 gigawatts (GW) by 2030, up from 17 GW in 2022. This forecasts growth of approximately 10% a year until 2030. (*mckinsey.com, January 2023*)

MYR Group's C&I division has decades of experience providing services for new construction, expansion build-outs, upgrades and maintenance of data center facilities. The T&D division has been providing utilities the construction services needed to support new electrical infrastructure for more than a century.

#### DATA CENTER DRIVERS

- AI Driven Demand
- Increased Cloud Services
- Greater Data Storage Needs
- Deceleration of Power Efficiency Gains
- Crypto Mining Operations

Data center power consumption, by providers/enterprises, gigawatts



Source: McKinsey & Company, January 2023

# MARKET OPPORTUNITIES FOR BOTH T&D AND C&I

## CLEAN ENERGY GENERATION MIX

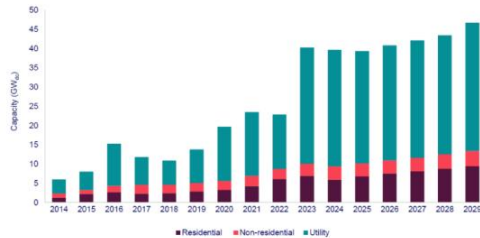


The generation mix across the U.S. and Canada is changing as traditional baseload generation resources retire and clean energy provides an increasingly large percentage of demand.

### UTILITY-SCALE SOLAR

The utility-scale sector achieved its strongest first quarter on record, with 9.8 GWdc of capacity installed in Q1 2024, growing 135% year-over-year. Wood Mackenzie forecasts that 184 GWdc of new utility-scale solar will come online between 2024-2029, reflecting a 1% increase compared to their previous forecast. Utility procurements, corporate clean energy goals, and state-mandated targets continue driving strong demand in the utility-scale sector, maintaining an average annual buildout of 30 GWdc. Despite strong installation growth compared to Q1 2023, the availability of labor and high-voltage equipment will continue to limit buildout through 2025. (seia.org, June 2024)

US PV installation historical data and forecast, 2014 - 2029



SOURCE: SEIA/Wood Mackenzie Power & Renewables U.S. Solar Market Insight Report, June 6, 2024

- The Inflation Reduction Act's clean energy tax credits could help triple U.S. renewable energy capacity in 10 years according to Wood Mackenzie. Four billion in clean energy tax credits going toward more than 100 projects have been announced so far. (reuters.com, Sept. 2023; energy.gov, March 2024)
- Energy storage capacity installations increased 84% year-over-year in Q1 2024. Wood Mackenzie reported, "We're still seeing really strong growth largely following the renewables buildout." They forecast 11.1 GW of grid-scale installations in 2024 – 45% higher than 2023, but they expect permitting, sitting and backlogged interconnection queues to slow energy storage growth in 2025 and 2026, before accelerating in 2027 and 2028. (cleanpower.org, June 2024)
- The Energy Information Administration expects U.S. electricity generation to grow by 3% in 2024 and forecast generation from utility-scale solar will contribute almost 60% of the total, with wind contributing 19% and hydropower 13%. (eia.gov, May 2024 Short Term Energy Outlook)
- The National Electric Vehicle Infrastructure (NEVI) program will provide \$5 billion over five years to create a network of EV charging stations across the states. \$46.5 million in new funding for EV charging was announced in January 2024, on top of nearly \$150 million in announced grant funding so far under NEVI. (driveelectric.gov, Jan. 2024)

### CLEAN ENERGY DRIVERS

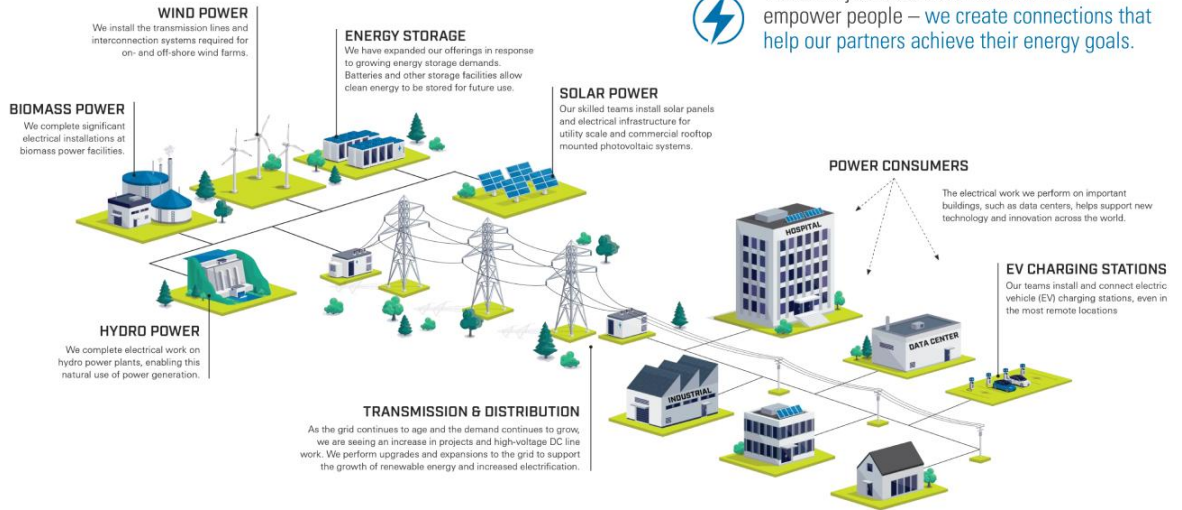
- Federal Tax Credits
- Renewable Portfolio Standards
- Carbon Policy
- State Tax Incentives
- Clean Power Portfolios
- Customer Demand for Clean Power



# CLEAN ENERGY TRANSFORMATION PARTNER



We don't just create connections that empower people – we create connections that help our partners achieve their energy goals.



*\*Graphic display is a simplified diagram showing the major components of a typical power grid.*



# STRONG MARKET COUPLED WITH OUR COMPETITIVE EDGE POSITIONS MYR GROUP FOR CONTINUED GROWTH



## STRATEGIC GROWTH



### U.S./Canada

Long-term growth both organically and via acquisition



### T&D

Transmission market outlook strong next 5+ years



### C&I

Well-diversified C&I sector (Transportation, Healthcare, Data Center, EV Infrastructure)



### Clean Energy

Clean energy initiatives driving increased construction spend

## MYR GROUP STRATEGIC IMPERATIVES

### FINANCIAL STRENGTH

Deliver positive financial results on a consistent basis while positioning the company for growth

### OPERATIONAL EXCELLENCE

Continue investments in people, equipment, health, safety, the environment, technology, innovative programs, process improvement, and sustainability

### ORGANIZATIONAL EXCELLENCE

Sustain a culture that aids in attracting, retaining, and developing the best people in the industry

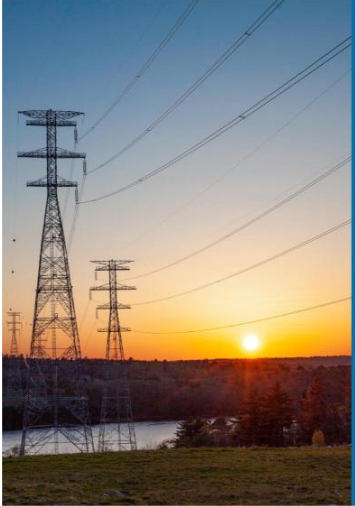
### CUSTOMER SATISFACTION

Strive to always be the first choice for our clients and remain one of the most reliable, efficient, and high-value providers

## INVESTMENT HIGHLIGHTS

- Healthy organic and acquisitive growth
- Proven execution of corporate strategy
- Strong financial position
- Centralized operations for greater efficiency and cross-collaboration
- Strong presence in key markets with expanding geographic footprint
- Future-driven mindset to deploy new systems and technologies
- Broadening our capabilities to support the development of clean energy infrastructure
- Experienced leadership team
- Reputation for excellence with customers, with more than 90% return clients in both segments
- Diversified customer base with no client or contract representing more than 10% of revenue

# BUILDING A SUSTAINABLE FUTURE WITH CORPORATE RESPONSIBILITY



- **Reducing Our Impact On Projects**  
Recycling scrap material  
Environmental compliance
- **Clean Energy Transformation Partner**  
Clean energy interconnect work  
Solar & energy storage projects  
Electric Vehicle charging installations
- **Equity & Inclusion**  
38% racially/ethnically/gender diverse Board of Directors  
Established Veteran Employee Resource Group  
Varied vendor utilization and partnerships
- **Policy & Guidance**  
Established corporate policies  
Promote honest and ethical conduct  
Develop employee awareness and compliance
- **Corporate Governance**  
Conduct annual evaluations  
Effective executive compensation best practices
- **Board Composition**  
Independent Chair of the Board  
Committees comprised solely of independent directors  
Majority voting standard for directors in uncontested elections

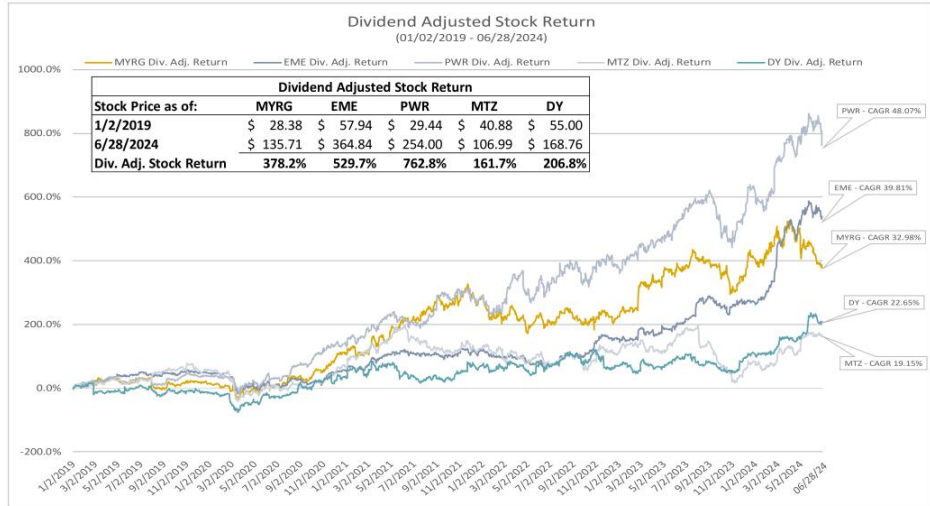
- **Keeping Safety at Our Core**  
Behavioral commitment to safety  
Strong culture built on leadership, employee dedication, top-notch training programs, industry involvement, and a focus on constant innovation and improvement
- **Investing in our People**  
50,900+ workhours of training  
1,143 employee development courses completed  
Robust benefits and wellness program
- **Giving Back to our Communities**  
In the last three years:  
Raised and donated more than \$2.9M  
Supported more than 130 organizations  
8,100 volunteer hours
- **Operating Sustainably**  
GHG emissions tracking and goals  
Waste recycling and reduction  
Water and energy stewardship

VIEW REPORT



Online at [myrgroup.com/sustainability](http://myrgroup.com/sustainability)

DELIVERING STRONG RETURNS  
**DIVIDEND ADJUSTED STOCK RETURN**



## DELIVERING STRONG RETURNS FINANCIAL SNAPSHOT



“ Our second quarter results were negatively impacted within our T&D segment by clean energy projects that are scheduled to reach mechanical completion by the end of the year and by one project within our C&I segment that is scheduled to reach substantial completion during the fourth quarter of this year. However, other project execution remains strong, bidding activity remains healthy, and we continue to strategically expand on existing partnerships as well as capture new opportunities through the markets we serve for continued long-term growth. ”

**Rick Swartz** President and CEO

### Q2 2024 RESULTS



**\$828.9M**  
Revenue

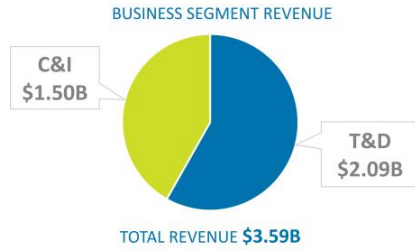


**(\$15.3M)**  
Net Income (Loss) or  
(\$0.91) Per Diluted Share



**\$2.54B**  
Backlog

### June 30, 2024 LTM FINANCIAL OVERVIEW

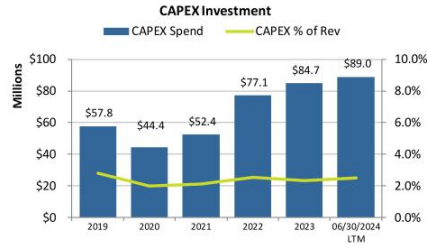


LTM AS OF June 30, 2024	
TOTAL REVENUE	\$3.59B
NET INCOME	\$49.2M
EARNINGS PER DILUTED SHARE	\$2.92
EBITDA *	\$134.9M
FREE CASH FLOW *	(\$3.4M)

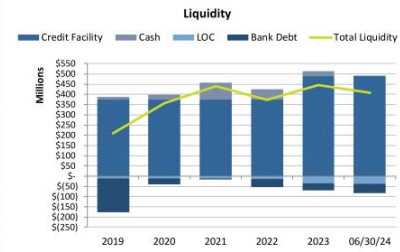
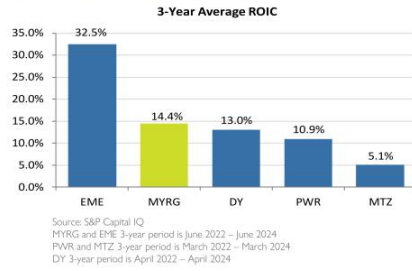
\* See reconciliation of non-GAAP measures on slide 20

# WELL-POSITIONED TO SUPPORT ADDITIONAL GROWTH

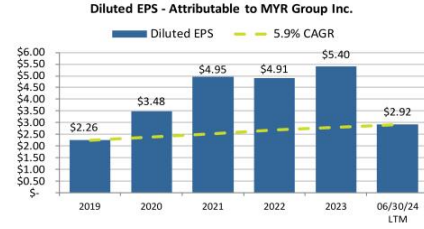
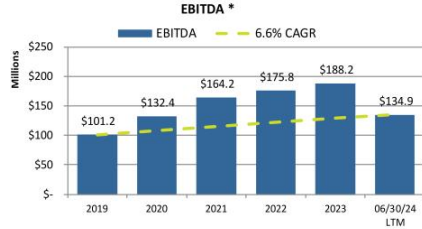
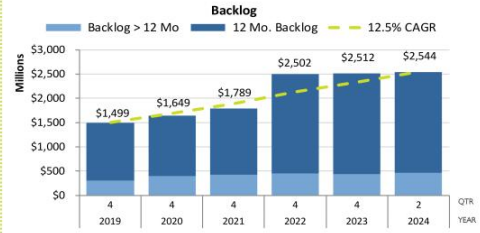
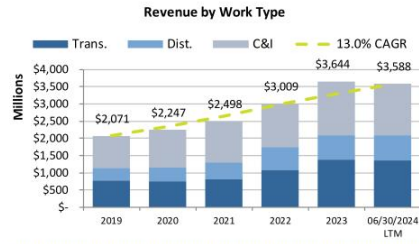
## BALANCE SHEET STRENGTH



- Little off-balance-sheet leverage
- Low debt leverage
- Strong balance sheet with \$427M in availability under our \$490M credit facility
- Substantial bonding capacity
- Investment in specialty equipment contributed to top-line organic growth and supports future organic growth clients



# DEMONSTRATES STRONG, LONG-TERM EXECUTION FINANCIAL PERFORMANCE



\* For reconciliation of EBITDA to net income, see page 20

# EXECUTIVES & BOARD OF DIRECTORS EXPERIENCED LEADERSHIP TEAM



MYR Group Inc. has a strong team of experienced leaders that make up our executive team and Board of Directors. We believe diversity of our leadership is a critical component of creating long-term value for our shareholders. We select individuals that bring extensive experience and unique perspectives to both our Company and our Board.

## BOARD OF DIRECTORS STATISTICS



7 of 8 have 0-9 years  
1 of 8 has 10+ years

## EXECUTIVE LEADERSHIP

EXECUTIVES AVERAGE:  
**19 YEARS**  
WITH MYR GROUP  
**28 YEARS**  
OF INDUSTRY EXPERIENCE



**Rick Swartz, CEO**  
MYRG: 41 years  
Industry: 41 years



**Kelly Huntington, CFO**  
MYRG: 1 year  
Industry: 21 years



**Brian Stern, COO - T&D**  
MYRG: 19 years  
Industry: 23 years

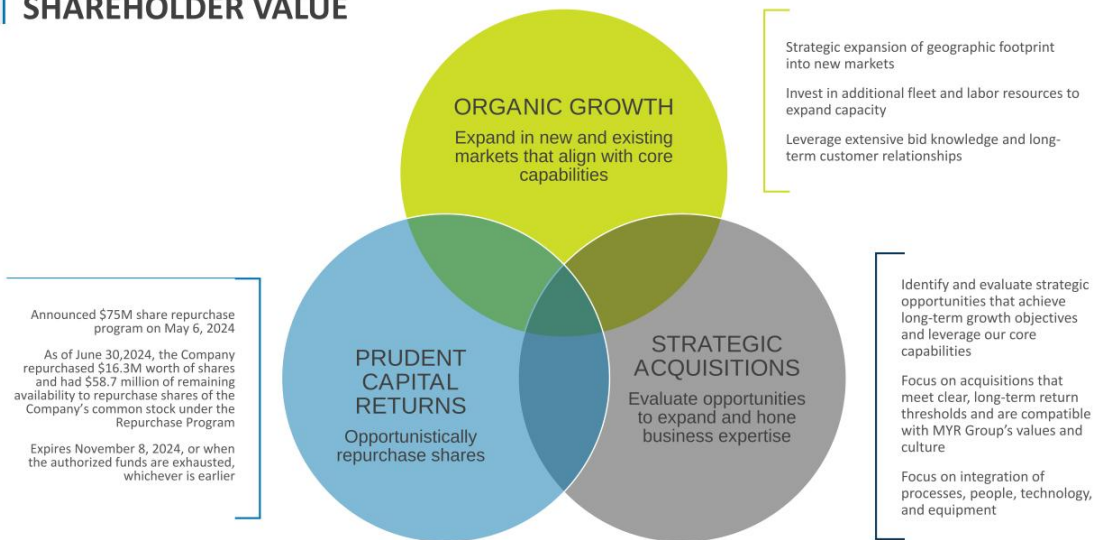


**Don Egan, COO - C&I**  
MYRG: 32 years  
Industry: 32 years



**William Fry, CLO**  
MYRG: 5 years  
Industry: 26 years

# CREATING SHAREHOLDER VALUE





# DEMONSTRATES STRONG LONG-TERM EXECUTION

## RECONCILIATION OF NON-GAAP MEASURES



### EBITDA

(\$ In Millions, Except Per Share Amounts)\*

	FY					LTM
	2019	2020	2021	2022	2023	6/30/2024
Net Income	\$ 36.2	\$ 58.8	\$ 85.0	\$ 83.4	\$ 91.0	\$ 49.2
Interest Expense, net	6.2	4.6	1.7	3.4	4.1	4.9
Income Tax Expense	14.2	22.6	31.3	30.8	34.0	18.1
Depreciation and Amortization	44.5	46.4	46.2	58.2	59.1	62.7
EBITDA	\$ 101.2	\$ 132.4	\$ 164.2	\$ 175.8	\$ 188.2	\$ 134.9
Diluted Weighted Average Shares Outstanding	16.7	16.9	17.2	17.0	16.8	16.8
EBITDA per Diluted Share	\$ 6.06	\$ 7.84	\$ 9.57	\$ 10.37	\$ 11.17	\$ 8.02
Revenue	\$ 2,071.2	\$ 2,247.4	\$ 2,498.3	\$ 3,008.5	\$ 3,643.9	\$ 3,588.1

EBITDA is a non-GAAP financial measure that is defined as Earnings Before Interest, Taxes, Depreciation and Amortization.

### FREE CASH FLOW

	LTM
	6/30/2024
Net cash flow from operating activities	\$ 85.5
Less: cash used in purchasing property and equipment	(88.9)
Free Cash Flow	\$ (3.4)

Free cash flow is a non-GAAP measure that is defined as cash flow provided by operating activities minus cash flow used in purchasing property and equipment.

#### Note:

LTM diluted weighted average shares outstanding were determined by adding the average shares reported for the last four quarters and dividing by four.

EBITDA is not recognized under GAAP and does not purport to be an alternative to net income as a measure of operating performance or to net cash flows provided by operating activities as a measure of liquidity. EBITDA is a component of the debt to EBITDA covenant that we must report to our bank on a quarterly basis. In addition, management considers EBITDA a useful measure because it eliminates differences which are caused by different capital structures as well as different tax rates and depreciation schedules when comparing our measures to our peers' measures.

Free cash flow is not recognized under GAAP and does not purport to be an alternative to net income attributable to MYR Group Inc., cash flow from operations or the change in cash on the balance sheet. Management views free cash flow as a measure of operational performance, liquidity, and financial health.

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 **KELLY HUNTINGTON**  
MYR GROUP CONTACT  
MYR Group Inc., Chief Financial Officer  
847.290.1891  
khuntington@myrgroup.com

 **DAVID GUTIERREZ**  
INVESTOR CONTACT  
Dresner Corporate Services  
312.780.7204  
dgutierrez@dresnerco.com

 **HEADQUARTERS**  
12121 GRANT STREET, SUITE 610  
THORNTON, CO 80241

## DEFINITIONS FINANCIAL RATIOS

$$\text{Return on Invested Capital} = \frac{\text{Net Income (LTM)} [A] + (\text{Net Interest Expense} + \text{Amortization of Intangibles}) * [1 - \text{Effective Tax Rate}]}{\text{Book Value (Total Stockholders' Equity [B])} + \text{Net Funded Debt}} @ \text{beginning and ending period average}$$

[A] Net Income excludes noncontrolling interest and discontinued operations  
[B] Total Stockholders' Equity excludes minority interests and discontinued operations

Three year averages are derived from calculating the return metric for each twelve month period and then averaging the three period metrics

