UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

Form 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF
THE SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of earliest event reported): November 4, 2026

MYR GROUP INC.

(Exact name of registrant as specified in its charter)

Delaware	**1-08325**	**36-3158643**
(State or Other Jurisdiction of Incorporation)	(Commission File Number)	(I.R.S. Employer Identification No.)

12121 Grant Street, Suite 610	
Thornton, CO	**80241**
(Address of principal executive offices)	(Zip Code)

Registrant's telephone number, including area code: **(303) 286-8000**

None
(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Trading Symbol(s)	Name of each exchange on which registered
Common Stock, $0.01 par value	MYRG	The Nasdaq Stock Market, LLC
		(Nasdaq Global Market)

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company ☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.☐

Item 7.01 Regulation FD Disclosure.

On November 4, 2026, MYR Group Inc. ("MYR") posted updated presentation materials on the investor relations section of MYR's website at https://investor.myrgroup.com/news-events/presentations. Members of MYR's management may use all or portions of these materials from time to time during the quarter ending December 31, 2026 in meetings with or when making presentations to the investment community, current or potential stakeholders and others. The presentation materials are furnished herewith as Exhibit 99.1.

The information contained in the presentation materials is summary information that should be considered in the context of MYR's filings with the Securities and Exchange Commission and other public announcements that MYR may make by press release or otherwise from time to time.

This information is not deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934 (the "Exchange Act") or incorporated by reference in any filing under the Securities Act of 1933 or the Exchange Act, except as shall be expressly set forth by specific reference in such a filing.

Item 9.01 Financial Statements and Exhibits.

(d) The following exhibit is being furnished with this Current Report on Form 8-K.

99.1	MYR Group Inc. Investor Presentation 2026 Third Quarter dated November 2026.
104	Cover Page Interactive Data File (the cover page XBRL tags are embedded within the Inline XBRL document)

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

MYR GROUP INC.

Dated: November 4, 2026

By: /s/ KELLY M. HUNTINGTON
Name: Kelly M. Huntington
Title: Senior Vice President and Chief Financial Officer

Q3 2026

INVESTOR PRESENTATION



Q3 | NOVEMBER 2026 | NASDAQ: MYRG

NOTICE



Safe Harbor Notice
Forward-Looking Statements

Various statements in this announcement, including those that express a belief, expectation, or intention, as well as those that are not statements of historical fact, are forward-looking statements.

The forward-looking statements may include projections and estimates concerning the timing and success of specific projects and our future production, revenue, income, capital spending, segment improvements and investments.

Forward-looking statements are generally accompanied by words such as "anticipate," "believe," "estimate," "expect," "intend," "likely," "may," "objective," "outlook," "plan," "project," "possible," "potential," "should," "unlikely" or other words that convey the uncertainty of future events or outcomes. The forward-looking statements in this announcement speak only as of the date of this announcement. We disclaim any obligation to update these statements (unless required by securities laws), and we caution you not to rely on them unduly.

We have based these forward-looking statements on our current expectations and assumptions about future events. While our management considers these expectations and assumptions to be reasonable, they are inherently subject to significant business, economic, competitive, regulatory and other risks, contingencies and uncertainties, most of which are difficult to predict and many of which are beyond our control. No forward-looking statement can be guaranteed, and actual results may differ materially from those projected.

Forward-looking statements in this announcement should be evaluated together with the many uncertainties that affect MYR Group's business, particularly those mentioned in the risk factors and cautionary statements in Item 1A of MYR Group's most recent Annual Report on Form 10-K, and in any risk factors or cautionary statements contained in MYR Group's Quarterly Reports on Form 10-Q or Current Reports on Form 8-K.

MYR Group Inc.
A Market Leader In Electrical Construction

MYR Group Inc. is a holding company of subsidiaries that have delivered some of the largest and most notable electrical infrastructure and commercial and industrial projects throughout the United States and Canada since 1891.

CONTINUED GROWTH
Strong market presence with sustained organic and acquisitive growth

STRONG FINANCIALS
Strong balance sheet supporting projects of any scale with proven execution

STRONG SAFETY CULTURE
Industry-leading safety performance (2025: TCIR - 0.92, LTIR - 0.14)

EXTENSIVE RESOURCES & EXPERTISE
~10,000 employees and one of the industry's largest specialized fleets

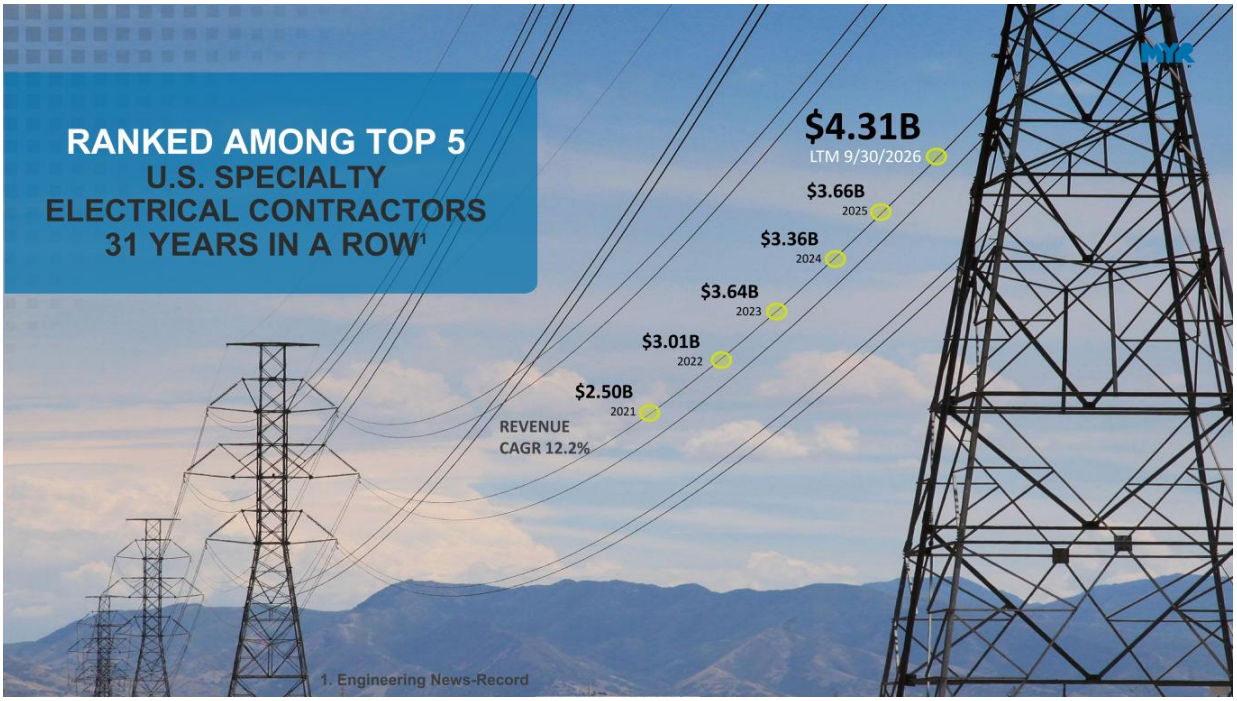
LONG-STANDING CUSTOMERS
50+ year partnerships across the U.S. and Canada with 90%+ repeat clients

EXPERIENCED LEADERSHIP
Executive team averaging 31+ years of industry experience

TRANSMISSION & DISTRIBUTION (T&D)
- Transmission
- Distribution
- Substation
- Street Lighting
- Storm Restoration
- Energy Storage

COMMERCIAL & INDUSTRIAL (C&I)
- Healthcare
- Transportation
- Manufacturing
- Data Centers
- Clean Energy
- Warehousing




RANKED AMONG TOP 5
U.S. SPECIALTY
ELECTRICAL CONTRACTORS
31 YEARS IN A ROW[1]
$4.31B
LTM 9/30/2026
$3.66B
2025
$3.36B
2024
$3.64B
2023
$3.01B
2022
$2.50B
2021
REVENUE
CAGR 12.2%
1. Engineering News-Record

OUTLOOK

What We See
Outlook

- T&D primarily consists of small to medium-sized projects, with some larger High Voltage Direct Current (HVDC) transmission projects. We execute routine maintenance work under long-term Master Service Agreements (MSAs). Strong, long-term drivers are expected to continue to increase T&D spending.
- The core markets we serve in C&I remain active, with multiple growth drivers and notable strength in data center and transportation opportunities.
- Reshoring of manufacturing continues to create opportunities in our markets, and we believe both MYR Group business segments are well positioned to benefit from this.
- AI is driving growth in data centers and power demand. Data centers have been an important and growing end market for our C&I segment for a long time, while new interconnections, substations and infrastructure upgrades to data centers present additional opportunities for our T&D segment.
- Strong balance sheet with $650M in availability under our $890M credit facility and debt to LTM EBITDA leverage of 0.63x. Management believes our strong balance sheet will enable us to meet our working capital needs, support organic growth, pursue acquisitions, and opportunistically repurchase shares.



Electrical Construction Project Delivery
Depth & Breadth of Expertise

- Industry leader and trusted partner
- Strong, long-standing customer relationships
- Experience with small to large, fast-track projects
- Deliver highest quality services with skilled experts
- Strong execution of large projects on stand-alone basis and with JV partners
- Experience with voltages up to 765kV
- Maintain one of the largest specialized fleets
- Expertise delivering some of the largest, most complex, electrical construction projects
- Decades of experience in our core C&I markets including data centers, transportation, healthcare, manufacturing, warehousing, and clean energy





DEN CONCOURSE EXPANSIONS

Colorado; $190M+, 3-year project; 55-gate concourse expansion program

CENTRAL 70 TRANSPORTATION

Colorado; $100M+; 4.5-year project; electrical construction services



CENTRAL EAST ENERGY CONNECT

New York; $300M+; 3.5-year project; nearly 100 miles of 345kV transmission





MAINE POWER RELIABILITY PROGRAM

Maine; $200M+; 4-year project; 210 miles of 345kV & 115kV transmission line

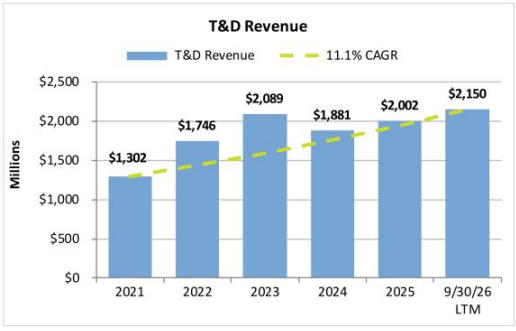


INTUIT DOME

California; $130M+ project; 18,000-seat L.A. Clippers arena

Business Segment Update
Transmission & Distribution (T&D)

- LTM revenue of $2.15B as of September 30, 2026
- Backlog of $1.29B as of September 30, 2026*
- Strong, long-standing relationships with a diverse customer base where approximately 65% of business is performed under Master Service Agreements
- Acquired the Powerline Plus Companies in January 2022



*T&D backlog only includes 90 days of MSA work; typically, these agreements are multi-year in duration



REPRESENTATIVE CUSTOMERS

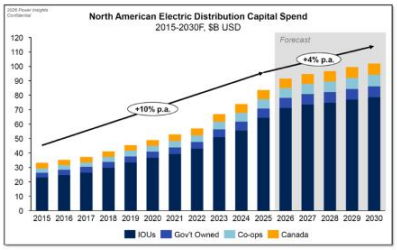
American Electric Power · NextEra Energy · PPL · National Grid · CenterPoint Energy · Ameren · ONCOR · LS Power · Berkshire Hathaway Energy · Xcel Energy · aps · Toronto Hydro · Duke Energy · TVA · Dominion Energy · Southern California Edison · Eversource Energy

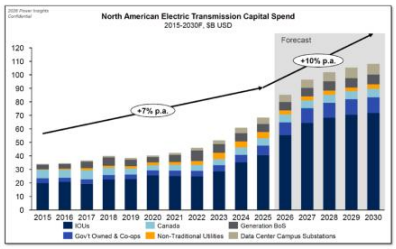
Strong, Long-Term Drivers
T&D Market Outlook

INVESTMENT DRIVERS

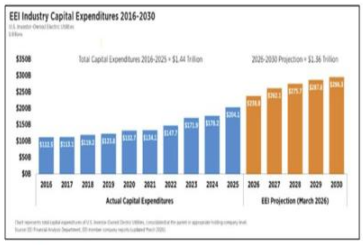
- System Reliability & Resiliency Programs
- Aging Electric Grid
- Connecting New Generation Sources
- Plant Retirements
- System Hardening
- Electrification
- Data Centers & Reshoring
- Distributed Energy Resources

- Power Insights forecasts transmission spending will grow 10 percent per year for the next five years (2026-2030) and distribution spending will grow by 4 percent per year. (*Power Insights 2026 market reports, August and October 2026*)
- The National Electrical Manufacturers Association forecasts that U.S. annual electricity consumption will rise 55 percent over the next 25 years (by 2050), in part due to high power demand for data centers. (*makeitelectric.org, May 2026*)
- Investor-owned utilities are expected to invest nearly $1.4 trillion in the grid between 2026 and 2030 due to rising energy demand. This is an increase from the previous projection of $1.1 trillion to be invested between 2025 and 2029. (*EEI.org and ElectricPerspectives.com, May 2026*)
- S&P Global Market Intelligence anticipates that transmission will make up between 18 and 22 percent of annual capital spending by U.S. energy utilities, and distribution will make up 26 to 32 percent. (*SPGlobal.com, April 2026*)





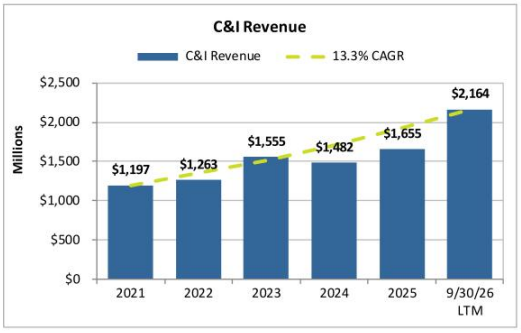
Source: Power Insights, North American Electric Distribution Market Forecast and North American Electric Transmission Market Forecast, September and October 2026



Source: Edison Electric Institute, updated March 2026

Business Segment Update
Commercial & Industrial (C&I)

- LTM revenue of $2.16B as of September 30, 2026
- Backlog of $2.39B as of September 30, 2026
- Growth in our core markets is driven by increasing investments in data centers, transportation, clean energy, and healthcare, as well as reshoring of manufacturing, and we remain well diversified across our core markets
- Strong, long-standing customer relationships
- Acquired Valley Electric and Comet Electric in July 2026





REPRESENTATIVE CUSTOMERS

HOLDER · McCARTHY · DPR CONSTRUCTION · JE DUNN CONSTRUCTION · CIANBRO · PCL CONSTRUCTION · Kiewit · COLORADO Department of Transportation · FLEXENTIAL · Turner · WHITING-TURNER · SWINERTON BUILDERS · HENSEL PHELPS Plan. Build. Manage.

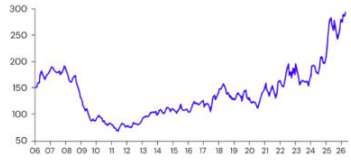
Strong, Long-Term Drivers
C&I Market Outlook

MYR GROUP CORE C&I MARKETS

- Data Centers
- Transportation
- Healthcare
- Clean Energy, Storage & EV Charging
- E-Commerce
- Manufacturing
- Industrial Facilities

DODGE MOMENTUM INDEX

(2000=100, Seasonally Adjusted)



Source: The Dodge Momentum Index, October 7, 2026

MYR Group's C&I segment sees steady bidding opportunities in its core markets and continues to be well diversified.

- FMI's latest nonresidential construction index (NRCI) eased slightly to 51.7 compared to 55.1 in the previous quarterly reading. Scores above 50 indicate expansion. FMI said backlogs remained "healthy." (*FMIcorp.com, October 2026*)
- The Dodge Momentum Index grew by 2.4 percent to 288 (2000=100) in September, from an August reading of 281.3. Institutional planning led the month's growth, with a "strong uptick" in education, healthcare and government building planning. Year-over-year, the index is up 3.7 percent. (*construction.com, October 2026*)
- The Associated Builders and Contractors Association's Construction Backlog rose in September to 8.7 months. Readings for sales (60.1), profit margins (52) and staffing (60.7) all remain above the threshold of 50, indicating growth expectations for the next six months. (*ABC.org, October 2026*)

2026 Acquisition
Valley Electric & Comet Electric

- Commercial & Industrial (C&I) electrical contractor
- Valley Electric Company, Inc. – Founded in 1982 and based in Everett, Washington
- Comet Electric, Inc. – Founded in 1976 and based in Chatsworth, California
- Combined annual revenues in excess of $400 million (2024-2025)
- Closed on July 1, 2026

REPRESENTATIVE CUSTOMERS:

CLARK CONSTRUCTION, CLAYCO, HITT, HP, HOFFMAN CONSTRUCTION COMPANY, King County, Kiewit, LAX, Mortenson, Microsoft, SKANSKA, SPACEX, Turner, Washington State University, WSDOT

GEOGRAPHIC REACH
Expands our C&I reach with six office locations throughout Washington and California, serving customers in WA, CA, OR, ID, & NV

SERVICE OFFERINGS
Full-service C&I contractor providing preconstruction, design-build/assist, BIM, prefabrication, construction, service, predictive maintenance and repair

STRONG, DIVERSIFIED END MARKETS
Serving key markets including transportation, mission critical, commercial, industrial, education, and healthcare

STRONG, LONG-TERM CUSTOMERS
Customer relationships spanning 20+ years with low customer concentration and a proven track record with general contractors and owners

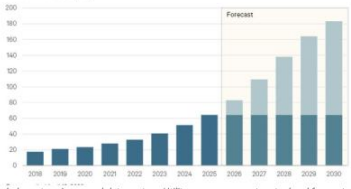
EXPERIENCED MANAGEMENT TEAM & HIGHLY-SKILLED WORKFORCE
Seasoned executive team with 22 average years of tenure, strong safety performance, highly-skilled workforce of more than 900 employees and shared culture, values and commitment to delivering superior service

Market Opportunities for Both T&D and C&I
Data Center Market Expansion

DATA CENTER DRIVERS

- AI Driven Demand
- Increased Cloud Services
- Greater Data Storage Needs
- Deceleration of Power Efficiency Gains
- Crypto Mining Operations

US power demand from data centers expected to more than double from current levels (GW)

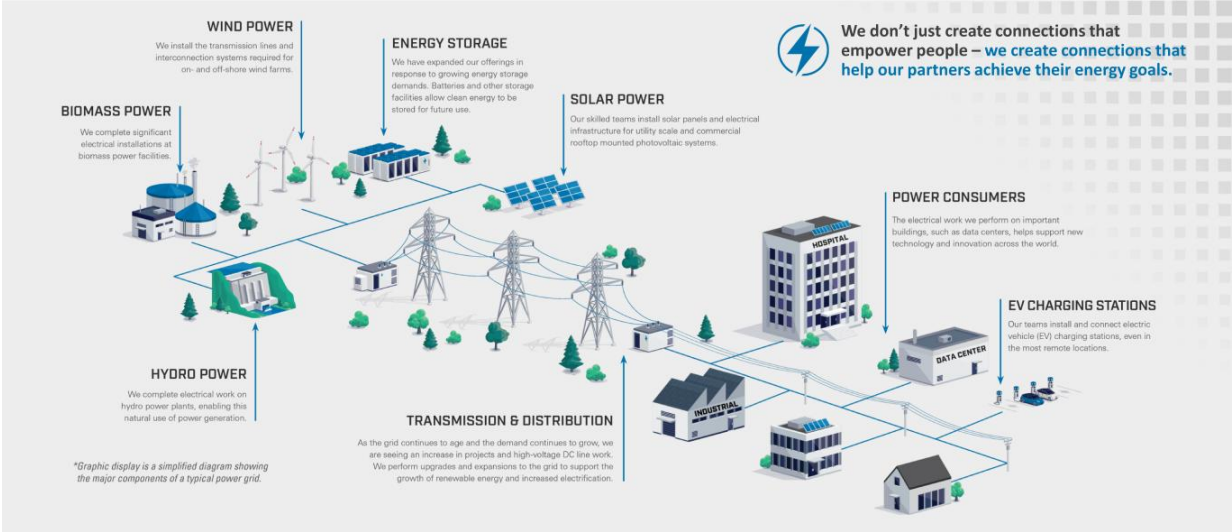


Excludes enterprise-owned data centers. Utility power represents actual and forecast total electricity supplied to data centers from the power grid, including IT equipment, cooling, lighting, offices and security systems as of the market monitor release date. Sources: S&P Global Energy Horizons, latest 451 Research Datacenter Services & Infrastructure Market Monitor & Forecast: US Focused. Data compiled April 13, 2026.

- Data centers, a subsegment of the office sector, will continue driving sector growth through 2030, according to FMI's engineering and construction outlook. This year, they are expected to push the sector to roughly 14 percent overall growth. The office sector is forecasted to grow by 18% in 2027, 12% in 2028, 9 percent in 2029 and 6 percent in 2030. (*fmicorp.com, October 2026*)
- Associated Builders and Contractors said that data center work contributed to backlog increases in August and September. "The 15% of ABC members under contract to work on data centers averaged 11.3 months of backlog in September, a full three months more than ABC members that are not," ABC's Chief Economist Anirban Basu said. (*ABC.org, October 2026*)
- The National Electrical Manufacturers Association expects data centers to account for 38 percent of net electricity consumption through 2037, due to artificial intelligence workloads. (*UtilityDive.com, May 2026*)
- Goldman Sachs predicts data center power demand will more than double to 66 GW in 2027, from 31 GW in 2025, while 451 Research, a part of S&P Global Energy Horizons, estimated data center grid power demand will nearly triple to 183.2 GW between 2025 and 2030. (*spglobal.com and goldmansachs.com, May 2026*)

MYR Group's C&I segment has decades of experience providing services for new construction, expansion build-outs, upgrades and maintenance of data center facilities. The T&D segment builds and upgrades lines and substations to interconnect new data centers, working for our utility customers.

Clean Energy
Transformation Partner



Building a Sustainable Future with **Corporate Responsibility**



- **Reducing Our Impact on Projects**
  - Scrap material recycling
  - Environmental compliance
- **Clean Energy Transformation Partner**
  - Clean energy interconnect work
  - Solar & energy storage projects
  - Electric vehicle charging installations
- **Equity & Inclusion**
  - 25% racially/ethnically diverse Board of Directors
  - 38% of the Board of Directors is female
  - Established Veteran Employee Resource Group
  - Varied vendor utilization and partnerships
- **Policy & Guidance**
  - Established corporate policies
  - Promote honest and ethical conduct
  - Develop employee awareness and compliance
- **Corporate Governance**
  - Conduct annual evaluations
  - Effective executive compensation best practices
- **Board Composition**
  - Independent Chair of the Board
  - Committees comprised solely of independent directors
  - Majority voting standard for directors in uncontested elections

- **Keeping Safety at Our Core**
  - Behavioral commitment to safety
  - Strong culture built on leadership, employee dedication, top-notch training programs, industry involvement, and a focus on constant innovation and improvement
- **Investing in Our People**
  - 92,900+ workhours of training
  - 1,510 employee development courses completed
  - Robust benefits and wellness program
- **Giving Back to Our Communities**
  - Raised and donated more than $3.5M in last three years
  - Supported more than 130 non-profit organizations in last three years
- **Operating Sustainably**
  - GHG emissions tracking and goals
  - Waste recycling and reduction
  - Water and energy stewardship



VIEW REPORT

Online at myrgroup.com/sustainability

Stock Price Performance

Dividend-Adjusted Stock Return (1/4/21 - 9/30/26)

Stock Price as of:	MYRG	EME	PWR	MTZ	PRIM
1/4/2021	$ 58.14	$ 87.51	$ 67.61	$ 67.29	$ 26.59
9/30/2026	$ 292.46	$ 754.49	$ 642.40	$ 213.62	$ 74.52
Div. Adj. Stock Return	**403.0%**	**762.2%**	**850.1%**	**217.5%**	**180.3%**



RETURNS

Delivering Strong Returns
Financial Snapshot

"Our strong third-quarter results demonstrate the momentum across our business and the strength of our execution. We delivered record quarterly revenues of $1.26 billion, net income of $60.0 million, and EBITDA of $110.0 million, supported by increased activity across both our T&D and C&I segments, including record quarterly C&I revenues. Through the first nine months of 2026, revenues reached $3.34 billion, reflecting healthy demand across our core markets and continued investment in critical electrical infrastructure. As we integrate Valley Electric and Comet Electric and expand our capabilities and geographic reach, we remain focused on disciplined execution, strengthening our customer relationships, and positioning MYR to capitalize on the significant infrastructure opportunities ahead."

Rick Swartz President and CEO

Q3 2026 RESULTS – Record Highs

$1.26B	$60.0M	$3.68B
Revenue	Net Income or $3.82 Per Diluted Share	Backlog

September 30, 2026 LTM FINANCIAL OVERVIEW

Business Segment Revenue



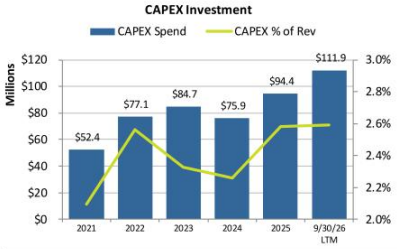
Total Revenue **$4.31B**

September 30, 2026 LTM	
Total Revenue (1)	$4.31B
Net Income (1)	$193.2M
Earnings per Diluted Share (1)	$12.31
EBITDA * (1)	$340.7M
Free Cash Flow *	$137.1M

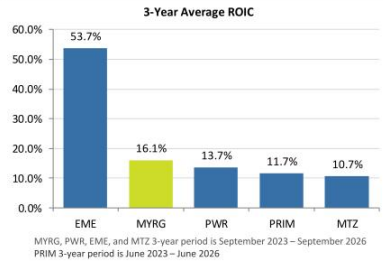
* See reconciliation of non-GAAP measures on slide 21
(1) Record High

Well-Positioned to Support Additional Growth

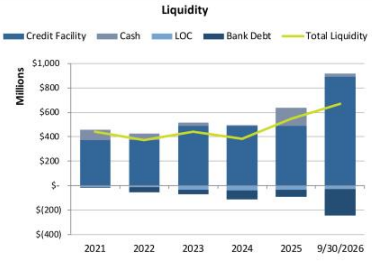
Balance Sheet Strength



- Low debt leverage
- Strong balance sheet with $650M in availability under our $890M credit facility
- Substantial bonding capacity
- Investment in specialty equipment supporting future organic growth

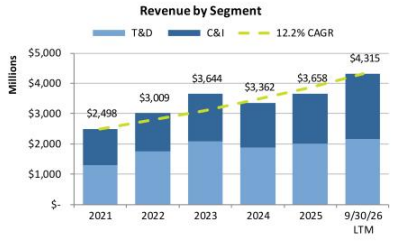


MYRG, PWR, EME, and MTZ 3-year period is September 2023 – September 2026
PRIM 3-year period is June 2023 – June 2026

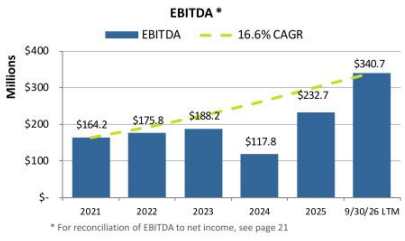


Demonstrated Strong, Long-Term Execution

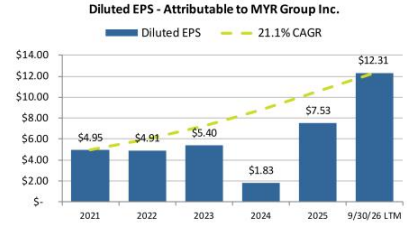
Financial Performance







* For reconciliation of EBITDA to net income, see page 21



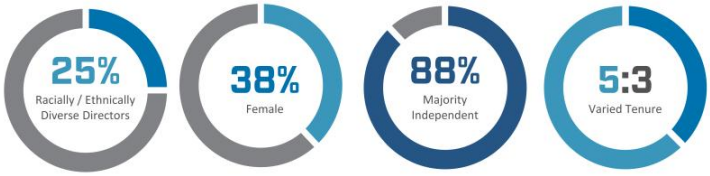
EXECUTION

LEADERSHIP

Executives & Board of Directors
Experienced Leadership Team

MYR Group Inc. has a strong team of experienced leaders that make up our executive team and Board of Directors. We believe diversity of our leadership is a critical component of creating long-term value for our shareholders. We seek individuals who bring extensive experience and unique perspectives to both our Company and our Board.

BOARD OF DIRECTORS STATISTICS



5 of 8 have 0-9 years
3 of 8 have 10+ years

EXECUTIVE LEADERSHIP

EXECUTIVES AVERAGE:

22 Years
With MYR Group

31 Years
Industry Experience



Rick Swartz, CEO
MYRG: 44 years
Industry: 44 years



Kelly Huntington, CFO
MYRG: 3 years
Industry: 23 years



Brian Stern, COO - T&D
MYRG: 21 years
Industry: 25 years

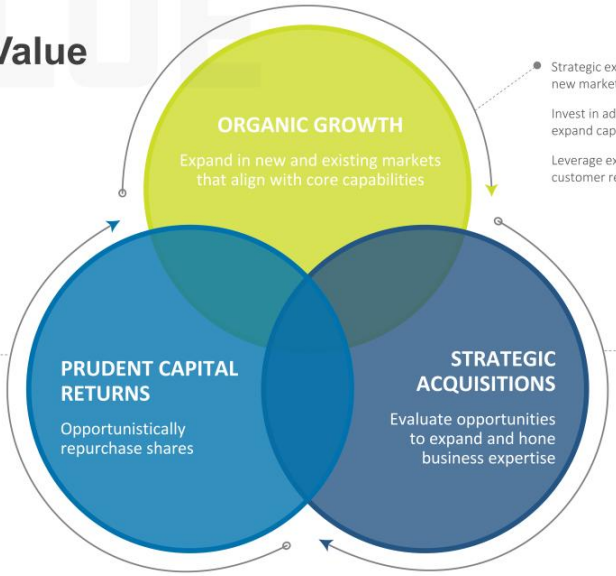


Don Egan, COO - C&I
MYRG: 35 years
Industry: 35 years



William Fry, CLO
MYRG: 7 years
Industry: 28 years

Creating
Shareholder Value



- Strategic expansion of geographic footprint into new markets in the U.S. and Canada
- Invest in additional fleet and labor resources to expand capacity
- Leverage extensive bid knowledge and long-term customer relationships

- New $100 million share repurchase authorization, announced on October 28, 2026, expires on November 3, 2027, or when the authorized funds are exhausted, whichever is earlier
- From 2024-2025, the Company repurchased 1.3 million shares for approximately $150 million at an average share price of $117

- Identify and evaluate strategic opportunities in the U.S. and Canada that achieve long-term growth objectives and leverage our core capabilities
- Focus on acquisitions that meet clear, long-term return thresholds and are compatible with MYR Group's values and culture
- Focus on integration of processes, people, technology, and equipment

Demonstrated Strong Long-Term Execution
Reconciliation of Non-GAAP Measures

EBITDA

$ In Millions	FY					LTM
	2021	2022	2023	2024	2025	9/30/2026
Net Income	$ 85.0	$ 83.4	$ 91.0	$ 30.3	$ 118.4	$ 193.2
Interest Expense, Net	1.7	3.4	4.1	6.1	4.9	3.5
Income Tax Expense	31.3	30.8	34.0	16.2	42.9	66.6
Depreciation and Amortization	46.2	58.2	59.1	65.2	66.5	77.4
EBITDA	$ 164.2	$ 175.8	$ 188.2	$ 117.8	$ 232.7	$ 340.7

EBITDA is a non-GAAP financial measure that is defined as Earnings Before Interest, Taxes, Depreciation and Amortization.

FREE CASH FLOW

	LTM
	9/30/2026
Net cash flow from operating activities	$ 249.0
Less: cash used in purchasing property and equipment	(111.9)
Free Cash Flow	$ 137.1

Free cash flow is a non-GAAP measure that is defined as cash flow provided by operating activities minus cash flow used in purchasing property and equipment

Note:
EBITDA is not recognized under GAAP and does not purport to be an alternative to net income as a measure of operating performance or to net cash flows provided by operating activities as a measure of liquidity. EBITDA is a component of the debt to EBITDA covenant that we must report to our bank on a quarterly basis. In addition, management considers EBITDA a useful measure because it eliminates differences which are caused by different capital structures as well as different tax rates and depreciation schedules when comparing our measures to our peers' measures.

Free cash flow is not recognized under GAAP and does not purport to be an alternative to net income attributable to MYR Group Inc., cash flow from operations or the change in cash on the balance sheet. Management views free cash flow as a measure of operational performance, liquidity, and financial health.

ROIC Definition

Net Income (LTM) [A] + [(Net Interest Expense + Amortization of Intangibles) * (1-Effective Tax Rate)]
÷ [Book Value (Total Stockholders' Equity [B] + Net Debt] @ beginning and ending period average
= **Return on Invested Capital**

[A] Net Income excludes noncontrolling interest and discontinued operations
[B] Total Stockholders' Equity excludes minority interests and discontinued operations

Three-year averages are derived from calculating the return metric for each twelve-month period and then averaging the three-period metrics

myrgroup.com

MYR GROUP

NASDAQ: MYRG

HEADQUARTERS
12121 Grant Street, Suite 610
Thornton, CO 80241
Investorinfo@myrgroup.com

JENNIFER HARPER
MYR Group Inc., Vice President,
Investor Relations and Treasurer
Investorinfo@myrgroup.com