UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of report (Date of earliest event reported): November 8, 2010

MYR GROUP INC.

(Exact name of registrant as specified in its charter)

Delaware (State or Other Jurisdiction of Incorporation)

1-08325 (Commission File Number) **36-3158643** (IRS Employer Identification No.)

Three Continental Towers 1701 Golf Road, Suite 3-1012 Rolling Meadows, IL

60008-4210 (Zip Code)

(Address of Principal Executive Offices)

Registrant's telephone number, including area code (847) 290-1891

None

(Former Name or Former Address, if Changed Since Last Report)

eck the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following visions (see General Instruction A.2. below):
Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240 14d-2(b))

□ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

ITEM 2.02. RESULTS OF OPERATIONS AND FINANCIAL CONDITION.

On November 8, 2010, MYR Group Inc. issued a press release announcing its financial results for the three and nine months ended September 30, 2010. The press release is furnished hereto as Exhibit 99.1.

This information shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934 (the "Exchange Act") or incorporated by reference in any filing under the Securities Act of 1933 or the Exchange Act, except as shall be expressly set forth by specific reference in such a filing.

ITEM 9.01. FINANCIAL STATEMENTS AND EXHIBITS.

- (d) The following exhibit is being furnished with the current report on Form 8-K.
 - 99.1 Press Release, dated November 8, 2010

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

MYR GROUP INC.

Dated: November 8, 2010 By: /s/ MARCO A. MARTINEZ

Name: Marco A. Martinez

Title: Vice President, Chief Financial

Officer and Treasurer

EXHIBIT INDEX

Exhibit No.		Description	
99.1	Press Release, dated November 8, 2010		
		4	



MYR Group Inc. Announces Third-Quarter and First Nine-Months 2010 Results

Rolling Meadows, Ill., November 8, 2010 — MYR Group Inc. ("MYR") (NASDAQ: MYRG), a leading specialty contractor serving the electrical infrastructure market in the United States, today announced its third-quarter and first nine-months 2010 financial results.

Highlights

- Q3 2010 revenues of \$152.8 million compared to Q3 2009 revenues of \$162.0 million.
- Q3 2010 EBITDA (Earnings Before Interest, Taxes, Depreciation and Amortization), a non-GAAP financial measure, of \$10.2 million compared to \$11.5 million in Q3 2009.
- Q3 2010 diluted earnings per share (EPS) of \$0.19 compared to \$0.28 for Q3 2009.
- First nine-months 2010 EBITDA of \$28.6 million compared to EBITDA of \$30.4 million for the same period of 2009.
- First nine-months 2010 diluted EPS of \$0.48 compared to \$0.63 for the same period of 2009.
- Q3 2010 backlog of \$195.1 million versus Q2 2010 backlog of \$199.6 million.

Management Comments

Bill Koertner, MYR Group's President and CEO, said, "Although we experienced a decrease in revenues and gross margins in the third quarter of 2010 compared to the third quarter of 2009, we are pleased with our overall results given the market conditions. With large project delays from earlier this year, and the deferred operations and maintenance spending by many customers, we have seen increased competition in bidding projects in both our T&D and C&I segments, which continues to pressure margins. This has been a challenging year so far as the economy has been slow to improve from the recession. Going forward, we are encouraged by a significant increase in bidding activity for large T&D projects over the last several months, however, we have seen a slow down in our C&I bidding activity. We expect a number of large T&D contract awards late this year and early next year and are hopeful of winning our share of those awards. The construction of these major projects will be spread over several years in most cases. MYR Group is well positioned to benefit from what we believe is just the beginning of a long-anticipated transmission build out. We are committed to investing in quality people and the equipment needed to win and execute both large-scale and other smaller projects that will be necessary to integrate renewable generation and maintain the reliability of our nation's electric power grid."

Third-Quarter Results

MYR reported third-quarter 2010 revenues of \$152.8 million, a decrease of \$9.3 million, or 5.7 percent, compared to the third quarter of 2009. Specifically, the Transmission and Distribution (T&D) segment reported revenues of \$118.2 million, a decrease of 0.7 percent over the third quarter of 2009. The Commercial and Industrial (C&I) segment reported revenues of \$34.6 million, a decrease of 19.7 percent over the third quarter of 2009. The majority of the decrease in revenues was the result of a decrease in revenues from a few large T&D projects (greater than \$10.0 million in contract value) coupled with an overall decrease in revenues from the C&I

-more-

segment. This decrease in revenues was partially offset by an increase in T&D projects that were less than \$10.0 million in contract value.

Consolidated gross profit decreased to \$17.0 million, or 11.2 percent of revenues, in the third quarter of 2010, compared to \$20.7 million, or 12.8 percent of revenues, for the third quarter of 2009. As a percentage of revenues, the gross profit margin decreased period over period mostly as a result of margin decreases on a few large transmission and C&I projects of approximately \$1.2 million. The company also experienced a decrease in margins on smaller T&D projects (less than \$3.0 million in contract value) of approximately \$1.1 million. These margin decreases were due to a combination of pricing pressures from increased competition and some lower productivity levels compared to prior estimates on certain contracts.

Selling, general and administrative expenses (SG&A) decreased approximately \$1.6 million, or 12.4 percent, to \$11.0 million in the third quarter of 2010 compared to \$12.6 million in the third quarter of 2009. The decrease was primarily due to a net decrease in profit sharing and other employee-related compensation and benefit costs, partially offset by a \$0.6 million increase in expenses related to an unfavorable outcome in a lawsuit against one of our subsidiaries.

For the third quarter of 2010, net income was \$3.9 million, or \$0.19 per diluted share, compared to net income of \$5.8 million, or \$0.28 per diluted share, for the same period of 2009. Third-quarter 2010 EBITDA was \$10.2 million, or 6.7 percent of revenues, compared to \$11.5 million, or 7.1 percent of revenues, in the third quarter of 2009. The decrease in EBITDA as a percentage of revenues was mainly due to a decrease in gross profit margin as discussed above, which was partially offset by an increase in depreciation cost.

First Nine-Months Results

MYR reported revenues of \$441.9 million for the first nine months of 2010, a decrease of \$16.0 million, or 3.5 percent, compared with the first nine months of 2009. The majority of the decrease in revenues was the result of a decrease in revenues from smaller projects in both reporting segments and a decrease in revenues from a few large transmission projects, which was mostly offset by an increase in revenues from a few large projects in the C&I segment. The T&D segment reported revenues of \$328.8 million in the first nine months of 2010, a decrease of 4.3 percent over the same period of 2009. The decrease in T&D segment revenues was the result of a decrease in revenues from both small and large transmission projects, partially offset by an increase in revenues generated from distribution projects and medium-sized transmission projects (between \$3.0 million and \$10.0 million in contract value). The C&I segment reported revenues of \$113.1 million in the first nine months of 2010, a slight decrease of 1.0 percent over the same period of 2009.

Consolidated gross profit decreased to \$48.9 million, or 11.1 percent of revenues, in the first nine months of 2010, compared to \$56.5 million, or 12.3 percent of revenues, for the first nine months of 2009. The decrease in gross profit in the first nine months of 2010 compared to the same period of 2009 was primarily attributed to an overall reduction in contract margins on smaller T&D projects of approximately \$6.0 million, which was mostly due to margin pressure from increased competition.

For the first nine months of 2010, net income was \$10.0 million, or \$0.48 per diluted share, compared to net income of \$13.0 million, or \$0.63 per diluted share, for the same period of 2009. EBITDA in the first nine months of 2010 was \$28.6 million, or 6.5 percent of revenues, compared to \$30.4 million, or 6.6 percent of revenues, for the same period of 2009. The decrease in EBITDA as a percentage of revenues was mainly due to a decrease in gross profit margin as discussed above, which was partially offset by an increase in depreciation cost.

Backlog

As of September 30, 2010, MYR's backlog was approximately \$195.1 million, consisting of \$115.6 million in the T&D segment and \$79.5 million in the C&I segment. Total backlog decreased \$56.5 million, or 22.5 percent, from \$251.6 million reported at September 30, 2009. The decrease in backlog comparing the third quarter of 2010 to the third quarter of 2009 was primarily related to the contract completion process and the resulting revenue recognition of a few significant transmission projects that were awarded in the latter half of 2008. These significant projects had not been replaced with projects of similar size as of September 30, 2010.

Total backlog at September 30, 2010 was \$4.5 million lower as compared to the \$199.6 million backlog reported at June 30, 2010. T&D backlog decreased \$8.5 million, or 6.9 percent, while C&I backlog increased \$4.0 million, or 5.3 percent, compared to backlog at June 30, 2010.

MYR's method of tracking and reporting backlog may differ from methods used by other companies. The timing of contract awards and the duration of large projects can significantly affect MYR's backlog and, therefore, should not be viewed or relied upon as a stand-alone indicator of future results.

Balance Sheet

As of September 30, 2010, MYR had cash and cash equivalents of \$39.2 million and total long-term debt of \$30.0 million under a term loan. The Company also had a \$75 million revolving credit facility, which had a \$15.0 million letter of credit outstanding against the total credit available at September 30, 2010. MYR's long-term credit agreement, which encompasses the term loan and the revolving credit facility, matures on August 31, 2012.

Non-GAAP Financial Measures

To assist investors' understanding of the Company's financial results, MYR has provided EBITDA in this release. EBITDA is a measure not recognized by generally accepted accounting principles in the United States (GAAP). Management believes this information is useful to investors in understanding results of operations because it illustrates the impact that interest, taxes, depreciation and amortization had on the Company's results. A reconciliation of EBITDA to its GAAP counterpart (net income) is provided at the end of this release.

Conference Call

MYR will host a conference call to discuss its third-quarter and first nine-months 2010 results on Tuesday, November 9, 2010, at 10 a.m. Central time. To participate in the conference call via telephone, please dial (877) 561-2750 (domestic) or (763) 416-8565 (international) at least five minutes prior to the start of the event. A replay of the conference call will be available through Monday, November 15, 2010 at 11:59 p.m. Eastern time, by dialing (800) 642-1687 or (706) 645-9291, and entering conference ID 20142113. MYR will also broadcast the conference call

live via the internet. Interested parties may access the webcast through the Investor Relations section of the Company's Web site at www.myrgroup.com. Please access the Web site at least 15 minutes prior to the start of the call to register, download and install any necessary audio software. The webcast will be available until November 15, 2010.

About MYR Group Inc.

MYR is a holding company of specialty construction service providers. Through subsidiaries dating back to 1891, MYR is one of the largest national contractors serving the transmission and distribution sector of the United States electric utility industry. Transmission and Distribution customers include electric utilities, cooperatives and municipalities. MYR also provides Commercial and Industrial electrical contracting services to facility owners and general contractors in the Western United States. Our comprehensive services include turnkey construction and maintenance services for the nation's electrical infrastructure.

Forward-Looking Statements

Various statements in this announcement, including those that express a belief, expectation, or intention, as well as those that are not statements of historical fact, are forward-looking statements. The forward-looking statements may include projections and estimates concerning the timing and success of specific projects and our future production, revenue, income, capital spending and investments. Our forward-looking statements are generally accompanied by words such as "estimate," "project," "predict," "believe," "expect," "anticipate," "potential," "plan," "goal" or other words that convey the uncertainty of future events or outcomes. The forward-looking statements in this announcement speak only as of the date of this announcement; we disclaim any obligation to update these statements (unless required by securities laws), and we caution you not to rely on them unduly. We have based these forward-looking statements on our current expectations and assumptions about future events. While our management considers these expectations and assumptions to be reasonable, they are inherently subject to significant business, economic, competitive, regulatory and other risks, contingencies and uncertainties, most of which are difficult to predict and many of which are beyond our control. These and other important factors, including those discussed under "Risk Factors" in our Annual Report on Form 10-K, and in other current or periodic reports which we file with the Securities and Exchange Commission, may cause our actual results, performance or achievements to differ materially from any future results, performance or achievements expressed or implied by these forward-looking statements.

These risks, contingencies and uncertainties include, but are not limited to, significant variations in our operating results from quarter to quarter, the competitive and cyclical nature of our industry, our ability to realize and profit from our backlog, the implementation of the Energy Policy Act of 2005, the implementation of the American Recovery and Reinvestment Act, our ability to obtain new contracts and/or replace completed or cancelled contracts, our ability to obtain adequate bonding for our projects, our ability to hire and retain key personnel and subcontractors, limitations on our internal infrastructure, the downturn in the U.S. economy and credit markets and its impact on our customers and our sources of liquidity.

MYR Group Inc. Contact:

Marco A. Martinez, Chief Financial Officer, 847-290-1891, investorinfo@myrgroup.com

Investor Contact:

Philip Kranz, Dresner Corporate Services, 312-780-7240, pkranz@dresnerco.com

Financial tables follow...

MYR GROUP INC. Unaudited Consolidated Balance Sheets As of December 31, 2009 and September 30, 2010

(in thousands, except share and per share data)		December 31, 2009		September 30, 2010	
ASSETS					
Current assets:					
Cash and cash equivalents	\$	37,576	\$	39,181	
Accounts receivable, net of allowances of \$1,114 and \$1,157, respectively		100,652		97,830	
Costs and estimated earnings in excess of billings on uncompleted contracts		30,740		38,070	
Deferred income tax assets		10,186		10,608	
Receivable for insurance claims in excess of deductibles		8,082		8,346	
Refundable income taxes		3,036		1,542	
Other current assets		3,308		1,690	
Total current assets		193,580		197,267	
Property and equipment, net of accumulated depreciation of \$33,566 and \$43,850, respectively		88,032		89,719	
Goodwill		46,599		46,599	
Intangible assets, net of accumulated amortization of \$1,553 and \$1,804, respectively		11,539		11,288	
Other assets		1,899		1,850	
Total assets	\$	341,649	\$	346,723	
LIABILITIES AND STOCKHOLDERS' EQUITY				<u> </u>	
Current liabilities:					
Accounts payable	\$	39,880	\$	37,017	
Billings in excess of costs and estimated earnings on uncompleted contracts		25,663		26,412	
Accrued self insurance		33,100		33,834	
Other current liabilities		22,122		17,054	
Total current liabilities		120,765		114,317	
Long-term debt, net of current maturities		30,000		30,000	
Deferred income tax liabilities		15,870		15,480	
Other liabilities		899		882	
Total liabilities		167,534		160,679	
Commitments and contingencies					
Stockholders' equity:					
Preferred stock—\$0.01 par value per share; 4,000,000 authorized shares; none issued and outstanding at					
December 31, 2009 and September 30, 2010		_		_	
Common stock—\$0.01 par value per share; 100,000,000 authorized shares; 19,807,421 and 19,971,574					
shares issued and outstanding at December 31, 2009 and September 30, 2010, respectively		198		199	
Additional paid-in capital		142,679		144,573	
Retained earnings		31,238		41,272	
Total stockholders' equity	-	174,115		186,044	
Total liabilities and stockholders' equity	\$	341,649	\$	346,723	
5					

MYR GROUP INC. Unaudited Consolidated Statements of Operations Three and Nine Months Ended September 30, 2009 and 2010

	Three months ended September 30,					Nine months ended September 30,			
(in thousands, except per share data)	2009		2010			2009	2010		
Contract revenues	\$	162,035	\$	152,767	\$	457,893	\$	441,941	
Contract costs		141,320		135,731		401,368		393,023	
Gross profit		20,715		17,036		56,525		48,918	
Selling, general and administrative expenses		12,590		11,023		35,925		32,635	
Amortization of intangible assets		84		84		251		251	
Gain on sale of property and equipment		(128)		(278)		(338)		(724)	
Income from operations		8,169		6,207		20,687		16,756	
Other income (expense)									
Interest income		27		14		201		37	
Interest expense		(208)		(398)		(649)		(809)	
Other, net		(68)		(31)		(179)		(114)	
Income before provision for income taxes		7,920		5,792		20,060		15,870	
Income tax expense		2,151		1,891		7,093		5,836	
Net income	\$	5,769	\$	3,901	\$	12,967	\$	10,034	
Income per common share:									
—Basic	\$	0.29	\$	0.20	\$	0.66	\$	0.51	
—Diluted	\$	0.28	\$	0.19	\$	0.63	\$	0.48	
Weighted average number of common shares and potential common shares outstanding:									
—Basic		19,775		19,915		19,739		19,868	
—Diluted		20,763		20,776		20,690		20,766	
		6							

MYR GROUP INC. Unaudited Consolidated Statements of Cash Flows Three and Nine Months Ended September 30, 2009 and 2010

		Three months ended September 30,				Nine months ended September 30,			
(in thousands)		2009		2010		2009		2010	
Cash flows from operating activities:									
Net income	\$	5,769	\$	3,901	\$	12,967	\$	10,034	
Adjustments to reconcile net income to net cash flows									
provided by (used in) operating activities —									
Depreciation and amortization of property and equipment		3,307		3,969		9,603		11,718	
Amortization of intangible assets		84		84		251		251	
Stock-based compensation expense		231		394		693		1,210	
Excess tax benefit from stock-based awards		(241)		(1)		(241)		(149)	
Deferred income taxes		129		(812)		129		(812)	
Gain on sale of property and equipment		(128)		(278)		(338)		(724)	
Other non-cash items		22		22		64		64	
Changes in operating assets and liabilities									
Accounts receivable, net		(14,511)		(5,700)		(7,617)		2,822	
Costs and estimated earnings in excess of billings on									
uncompleted contracts		(4,545)		(8,258)		(6,704)		(7,330)	
Receivable for insurance claims in excess of deductibles		47		49		113		(264)	
Other assets		165		1,341		1,265		3,246	
Accounts payable		2,798		1,272		11,358		(4,213)	
Billings in excess of costs and estimated earnings on									
uncompleted contracts		112		2,636		(7,235)		749	
Accrued self insurance		305		(237)		1,091		734	
Other liabilities		(859)		504		(6,136)		(5,047)	
Net cash flows provided by (used in) operating									
activities		(7,315)		(1,114)		9,263		12,289	
Cash flows from investing activities:									
Proceeds from sale of property and equipment		261		280		548		751	
Purchases of property and equipment		(5,216)		(4,950)		(20,252)		(12,082)	
Net cash flows used in investing activities		(4,955)		(4,670)		(19,704)		(11,331)	
Cash flows from financing activities:							_		
Payments of capital lease obligations		(12)		(6)		(25)		(38)	
Employee stock option transactions		204		30		338		536	
Excess tax benefit from stock-based awards		241		1		241		149	
Equity financing costs		(22)		_		(33)		_	
Net cash flows provided by financing activities		411		25		521	_	647	
Net increase (decrease) in cash and cash equivalents		(11,859)		(5,759)	-	(9,920)		1,605	
Cash and cash equivalents:		(11,00)		(3,737)		(5,520)		1,005	
Beginning of period		44,015		44,940		42,076		37,576	
End of period	\$	32,156	\$	39,181	\$	32,156	\$	39,181	
End of period	Ψ	32,130	φ	39,101	Φ	32,130	φ	33,101	

MYR GROUP INC. Unaudited Consolidated Selected Data, Net Income Per Share And EBITDA Reconciliation Three and Nine Months Ended September 30, 2009 and 2010

	Three months ended September 30,				Nine months ended September 30,			
(in thousands, except per share data)	. =	2009		2010		2009		2010
Summary Data:								
Contract revenues	\$	162,035	\$	152,767	\$	457,893	\$	441,941
Gross profit	\$	20,715	\$	17,036	\$	56,525	\$	48,918
Income from operations	\$	8,169	\$	6,207	\$	20,687	\$	16,756
Net income	\$	5,769	\$	3,901	\$	12,967	\$	10,034
I (1)		_						_
Income per common share (1):	e.	0.20	Φ.	0.20	e.	0.66	e.	0.51
- Basic - Diluted	\$ \$	0.29 0.28	\$ \$	0.20 0.19	\$	0.66 0.63	\$	0.51
- Diluted	Ф	0.28	Ф	0.19	\$	0.03	\$	0.48
Weighted average number of common shares and potential								
common shares outstanding (1):								
- Basic		19,775		19,915		19,739		19,868
- Diluted		20,763		20,776		20,690		20,766
Reconciliation of Net Income to EBITDA:								
Net income	\$	5,769	\$	3,901	\$	12,967	\$	10,034
Interest expense (income), net		181		384		448		772
Provision for income taxes		2,151		1,891		7,093		5,836
Depreciation and amortization		3,391		4,053		9,854		11,969
EBITDA (2)	\$	11,492	\$	10,229	\$	30,362	\$	28,611

⁽¹⁾ The Company calculates net income per common share in accordance with ASC 260, Earnings Per Share. Basic earnings per share are calculated by dividing net income by the weighted average number of shares outstanding for the reporting period. Diluted earnings per share are computed similarly, except that it reflects the potential dilutive impact that would occur if dilutive securities were exercised into common shares. Potential common shares are not included in the denominator of the diluted earnings per share calculation when inclusion of such shares would be anti-dilutive or included performance conditions that were not met.

-###-

⁽²⁾ EBITDA is not recognized under GAAP and does not purport to be an alternative to net income as a measure of operating performance or to net cash flows provided by operating activities as a measure of liquidity.