# UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

#### Form 8-K

#### CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of earliest event reported): April 29, 2022

#### MYR GROUP INC.

(Exact name of registrant as specified in its charter)

**Delaware** (State or Other Jurisdiction of Incorporation) 1-08325 (Commission File Number) 36-3158643 (I.R.S. Employer Identification No.)

12150 East 112th Avenue Henderson, CO

(Address of principal executive offices)

**80640** (Zip Code)

onices) (Zip C

Registrant's telephone number, including area code: (303) 286-8000

None

(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

	Written communications	pursuant to Rule 425 u	inder the Securities Act	(17 CFR 230.425)
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П	Soliciting material	nursuant to Rule	14a-12 under the Ex	change Act (17	CFR 240 14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Trading Symbol(s)	Name of each exchange on which registered
Common Stock, \$0.01 par value	MYRG	The Nasdaq Stock Market, LLC
		(Nasdaq Global Market)

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company  $\square$ 

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.  $\square$ 

#### Item 7.01 Regulation FD Disclosure.

On April 29, 2022, MYR Group Inc. ("MYR") posted presentation materials on the investor relations section of MYR's website at https://investor.myrgroup.com/news-events/presentations. Members of MYR's management may use all or portions of these materials from time to time during the quarter ending June 30, 2022 in meetings with or when making presentations to the investment community, current or potential stakeholders and others. The presentation materials are furnished herewith as Exhibit 99.1 and 99.2.

The information contained in the presentation materials is summary information that should be considered in the context of MYR's filings with the Securities and Exchange Commission and other public announcements that MYR may make by press release or otherwise from time to time.

This information is not deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934 (the "Exchange Act") or incorporated by reference in any filing under the Securities Act of 1933 or the Exchange Act, except as shall be expressly set forth by specific reference in such a filing.

#### Item 9.01 Financial Statements and Exhibits.

(d) The following exhibit is being furnished with this Current Report on Form 8-K.

- 99.1 MYR Group Inc. Investor Financial Snapshot as of March 31, 2022.
- 99.2 MYR Group Inc. Investor Presentation 2022 First Quarter dated April 2022.
- 104 Cover Page Interactive Data File (the cover page XBRL tags are embedded within the Inline XBRL document)

#### SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

#### MYR GROUP INC.

Dated: April 29, 2022

/s/ BETTY R. JOHNSON

Name: Betty R. Johnson

Title: Senior Vice President and Chief Financial Officer

# FINANCIAL SNAPSHOT



Our strong first quarter performance positions us well for what we **expect to be a successful year in 2022**. Our backlog at the end of the first quarter was a record \$2.41 billion, **reflecting our solid customer relationships and ability to be competitive** in the markets we serve.

Rick Swartz
President and CEO

#### **FINANCIAL OVERVIEW AS OF MARCH 31, 2022**

\$2.54B



**↑**9.5% LTM

\$85.8M



**↑**24.7% LTM

\$5.00



per diluted share ↑ 23.2% LTM

\$164.5M



↑ 14% LTM

#### Q1 HIGHLIGHTS



First quarter revenues of \$636.6 million

↑ \$44.1 (7.4%) Q1 YoY



First quarter **net income** of **\$20.7 million**, or \$1.21 per diluted share



Record **Backlog** remains strong at **\$2.41 billion**• 34.5% QoQ

#### **BUSINESS SEGMENTS**





\*See reconciliation of non-GAAP measures in our recently filed press release and investor presentation.

# COMPANY PROFILE

#### MYR GROUP CONSISTS OF THE FOLLOWING SUBSIDIARIES:

- · CSI Electrical Contractors, Inc.
- E.S. Boulos Company
- · Great Southwestern Construction, Inc.
- · Harlan Electric Company
- · High Country Line Construction, Inc.
- · Huen Electric, Inc.
- The L.E. Myers Co.
- MYR Energy Services, Inc.
- · Powerline Plus Ltd.
- · Sturgeon Electric Company, Inc.
- · Sturgeon Electric California, LLC
- Western Pacific Enterprises Ltd.





#### **1891 ROOTS**

130+ years of building & maintaining critical electrical infrastructure



#### 7,900+

Employees throughout U.S. & Canada



#### **DIVERSE BOARD**

3 of 9 are diverse in Board of Directors, as of 3/31/2022 (Chairman & CEO are separate positions)



#### \$317.5M

Available at 3/31/2022 under our \$375M Credit Facility



#### STRONG SAFETY PERFORMANCE

2021 TCIR - 1.24 2021 LTIR - 0.09

WWW.MYRGROUP.COM | 12150 E 112TH AVENUE, HENDERSON, CO 80640 | 303.286.8000 | NASDAQ: MYRG







# **SAFE HARBOR STATEMENT**

that affect MYR Group's business, particularly those mentioned in the risk factors and cautionary statements in Item 14 of MYR Group's most recent Annual Report on Form 10-K, and in any risk factors or cautionary statements contained in MYR Group's Quarterly Reports on Form 10-Q or Current Reports on Form 8-K.





# **A MARKET LEADER**

DELIVERING ELECTRICAL CONSTRUCTION SERVICES FOR MORE THAN A CENTURY

MYR Group Inc. subsidiaries deliver some of the largest and most notable electrical infrastructure and commercial and industrial projects throughout the United States and Canada.





REPORTABLE SEGMENTS
TRANSMISSION & DISTRIBUTION
COMMERCIAL & INDUSTRIAL



GROWING REVENUE STRONG BACKLOG STABLE BALANCESHEET



EXTENSIVE, CENTRALIZED FLEET



NASDAQ: MYRG STOCK TICKER SYMBOL



1/2 HEALTHY ORGANIC & ACQUISITIVE GROWTH



7,900+ EMPLOYEES\* AND EXECUTIVE TEAM WITH 33 YEARS OF INDUSTRY EXP.



LONG-STANDING CLIENT RELATIONSHIPS



SUPERIOR SAFETY PERFORMANCE TCIR – 1.24 LTIR - 0.09





QI INVESTOR PRESENTATION

\*includes Powerline Plus, Acquired Jan. 2022



# **OUTLOOK**

- T&D work activity primarily consists of small to medium-sized projects, with some larger transmission, HVDC, and utility scale solar projects; and we continue to execute routine maintenance work under long-term MSAs. Drivers for T&D spending remain intact.
- C&I projects have had slight impacts due to supply chain disruptions though budgeting and bidding activity remains strong, specifically in the core markets we serve.
- Strong start to year with record LTM revenues, profit, earnings per share, net income, and EBITDA.
- Stimulus packages and infrastructure bills could promote increased spending and both MYR Group business segments are well-positioned to benefit from this.
- Strong balance sheet with \$317.5M in availability under our \$375.0M credit facility, funded debt to LTM EBITDA leverage of 0.3x, which management believes is adequate liquidity to support our working capital needs, equipment investments and growth initiatives.





#### **DEPTH & BREADTH OF EXPERTISE**

ENHANCES OUR STRONG BACKLOG

As a leading specialty electrical contractor, we have experience tackling electrical projects of various sizes and complexities. We cross sell our expertise, collaborate, and utilize resources throughout the organization to provide clients with customized solutions. We are proud to be a contractor of choice, and value the long-standing relationships we hold with our clients. Expanding our presence in key growth markets; building our portfolio; growing our footprint; and investing in our extensive fleet, technology, and training programs remains a key initiative to ensure we provide optimal value to our clients.



#### CLEAN ENERGY TRANSFORMATION PARTNERS

With increased investments in infrastructure, technology, and efficiency across the renewable energy space we are broadening our capabilities and resources, and leveraging our expertise and industry knowledge to elevate our position as a strong partner delivering sustainable solutions that positively impact the clean energy horizon.



# BEING GOOD STEWARDS

As stewards of the environment, we understand that our collective actions contribute to the greater good and overall sustainability. We are aware that the critical nature of our work could impact the sensitive ecosystems surrounding our projects, and therefore take great pride in working with our clients to establish proactive environmental plans and protocols for our projects.



We take a people first focus to encourage collaboration, safe practices, and long-term employment. We invest in our employees by providing trainings, leadership opportunities, cutting-edge tools and resources, and continuously improving safety protocols. Keeping safety at the center of our core values, we achieve industry-leading safety performance results.





# 2022 ACQUISITION

- + Strengthens Geographic Reach
  - Operational presence in Canada
  - Headquartered in Toronto, Ontario
- + Expands Service Offerings
  - Established T&D presence throughout the province
  - Full service electrical distribution construction company offering engineering and design, civil, electrical and distributed generation and other services
- + Enhances End-Market Exposure
  - Expands our breadth of T&D offerings into Eastern Canada, enhancing our market position ability to capture projects to both new and existing customers
- + Builds Upon Skilled Workforce
  - Brings a high-quality workforce and strong management team with decades of experience, who share our culture, values and commitment to delivering superior service







# QI INVESTOR PRESENTATION -



# TRANSMISSION & DISTRIBUTION

#### T&D BUSINESS SEGMENT UPDATE

- T&D record LTM March 31, 2022 revenue of \$1.35 Billion
- ~ 50% of T&D business is Master Service Agreement work
- Acquired the Powerline Plus Companies in January of 2022













## **T&D MARKET DRIVERS**

STRONG LONG-TERM OUTLOOK

- Aging infrastructure, system hardening, grid reliability, and clean energy projects continue to serve
  as key drivers for continued investments in transmission infrastructure, which is is the backbone of
  a reliable, resilient, and clean electricity system.
- The \$1.2 trillion Infrastructure Investment and Jobs Act (IIJA) will invest significantly in our nation's infrastructure over the next decade, including the electric grid and energy infrastructure. Over five years, \$73 billion is planned for energy and power including the DOE's "Building a Better Grid Initiative" designed to support building long-distance, high voltage transmission. The agency's first step has been to kick off a national transmission needs study and to begin setting up the \$2.5 billion Transmission Facilitation Program (energy-gov and energymonitor.ai; April 2022).
- With added goals to bring the U.S. to 100% clean electricity by 2035, this transition will require significant investments in T&D infrastructure.

U.S. investor-owned electric utilities will make about \$140B in capital investments annually from 2021-2023 — higher than at any point in the last decade — as they roll out clean energy technologies and work to decarbonize the grid.

tility Dive/Edison Electric Institute, Feb. 10, 2022)

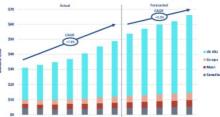
#### KEY SPEND DRIVERS

System Reliability
Aging Electric Grid
Connecting Renewables
Plant Retirements
Storm Hardening

Digitizing the Econom



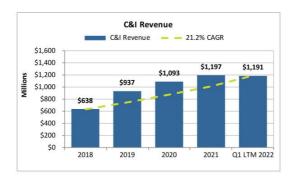
U.S. and Canadian Electric Distribution Actual and Forecasted Capital Expenditures



"Overall growth in capital expenditures from 2019-2020 increased 7.9%. The U.S. investor-owned electric distribution market grew 9.8% from 2019-2020."

ource: The C Three Group, North American Electric Distribution Market Forecast, August 2021





# COMMERCIAL & INDUSTRIAL

#### C&I BUSINESS SEGMENT UPDATE

- C&I LTM March 31, 2022 revenue of \$1.19 Billion
- Growth primarily due to increases in volume across all project sizes and incremental revenues from the acquisitions of CSI and the Huen Companies in July of 2019 and 2018, respectively













## **C&I OUTLOOK**

#### ACTIVE MARKET

- Despite adverse effects of inflation and supply disruptions, our C&I segment sees steady bidding opportunities in our core markets including healthcare, clean energy, transportation and data centers.
- The \$1.2 trillion Infrastructure Investment and Jobs Act (IIJA) directs \$284 billion toward transportation, including \$110 billion for roads and bridges, and \$174 billion toward airports, transit systems and several other areas which could accelerate C&I project activity – including \$7.5 billion to begin building a national network of 500,000 electric vehicle chargers through the EV Charging Action Plan (whitehouse.gov, Jan. 2022).
- Overall, The Dodge Momentum Index increased 23 percent in 2021 from 2020, the strongest yearly gain since 2005. In March, the Index came in at 166.9 (2000=100), a 4% increase from the revised February reading of 160.3 (April 7, 2022).
- The American Institute of Architects reported a 58.0 reading in their March Architecture Billings Index — one of the highest scores seen since the economic recovery began just over a year ago (March 2022).

#### DODGE MOMENTUM INDEX



C&I's strong \$1.3B backlog as of March 31, 2022, is driven by:





# MARKET OPPORTUNITIES

#### GROWING RENEWABLE GENERATION MIX

- The generation mix across the U.S. is changing as traditional baseload generation resources retire and renewable generation provides an increasingly large percentage of demand
- The current administration is promoting renewables development through several federal
  actions including record-breaking offshore wind lease sales, port investments to develop
  areas for manufacturing and staging hubs for offshore wind components, and working to
  fast-track solar, wind and geothermal projects onshore (whitehouse.gov, January 12, 2022).
- In 2022 and 2023, the EIA expects 44GW of new utility-scale electric generating capacity to be added to the U.S. power grid — almost half of the planned 2022 capacity additions are solar. (eia.gov/outlooks/steo, April 12, 2022). U.S. utility-scale battery storage capacity is expected to grow by 5.1 GW, or 84% (eia.gov, January 10, 2022).

RENEWABLE
ENERGY DRIVERS

Federal Tax Credits

Renewable Portfolio Standards

Carbon Policy

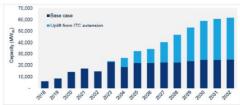
State Tax Incentives

Clean Power Portfolios

#### **UTILITY-SCALE SOLAR**

In 2021, the US solar market installed record solar capacity and utility-scale solar had its biggest year yet at nearly 17 GWdc installed, more than double the utility solar installations from just two years prior. Utility-scale solar is expected to continue to grow in the double-digits, adding a total of 123 GWdc by 2027 and 244 GWdc by 2032. (seia.org; March 2022).

Utility PV installations and forecast, 2018-2032



SOURCE: SEIA/Wood Mackenzie Power & Renewables U.S. Solar Market Insight Report, March 2023

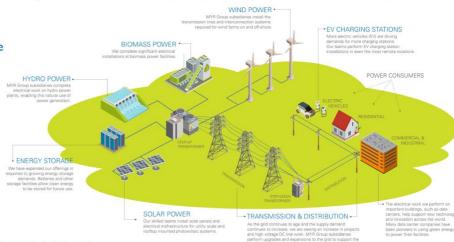




#### **CLEAN ENERGY TRANSFORMATION PARTNERS**

Tremendous investment in electrical infrastructure is needed to meet the needs of the evolving energy landscape. As the clean energy sector expands, efforts to accelerate this transformation provide solid growth drivers for our business. MYR Group remains well-positioned to deliver this critical infrastructure, serving as a long-term partner for our clients as they strive to achieve robust decarbonization goals. We construct and maintain the electrical systems that power our nations, an expertise we have refined for more than 130 years.

MYR Group plays a key role in building the infrastructure needed to deliver clean energy to the power grid.





# **POSITIONED FOR GROWTH**

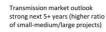
STRONG MARKET COUPLED WITH OUR COMPETITIVE EDGE



U.S./Canada Long-term growth both organically and via acquisition



T&D

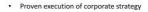






Renewables Clean energy initiatives driving increased

construction spend



- · Strong financial position
- · Centralized operations to allow for greater efficiency and cross-collaboration
- Strong presence in key markets with expanding geographic footprint
- Future driven mindset to deploy new systems and technologies
- · Broadening our capabilities to support the development of clean energy infrastructure
- · Experienced leadership team
- · Reputation for excellence with customers

STRATEGIC IMPERATIVES Ensures we are focused on the right work and programs

**SUCCESS** 



Deliver positive financial results on a consistent basis while positioning the company for growth

ORGANIZATIONAL EXCELLENCE

Sustain a culture that aids in attracting, retaining, and developing the best people in the industry

Continue investments in people, equipment, health, safety, the environment, technology, innovative programs, process improvement, and sustainability

Strive to always be the first choice for our clients and remain one of the most reliable, efficient, and high-value providers

# CORNERSTONES OF OUR SUSTAINABILITY PRACTICES

Reducing our environmental impact, protecting the safety and wellbeing of our people, and supporting the communities where we live and operate remain a top priority as we continue to provide critical electrical infrastructure services that help power a clean energy future.

#### >>View our 2021 Sustainability Report





- We strive for sustainability on all our projects by reducing waste and diligently implementing measures that minimize our impact
- Adhere to environmental compliance requirements on projects
- Implement environmentally-friendly measures and company programs with the goal of reducing our carbon footprint such as:
  - Employed telematics system on most of our fleet assets
  - Waste recycling and reduction both in the office and our field operations
  - LED lighting and occupancy sensors
  - Efficient paper consumption measures and eliminating use of disposable kitchen products
  - Enrolling in programs that power our facilities with certified clean energy



- Safety is a core value and our commitment results in achieving some of the best statistics in the industry
- Prioritize the training and development of our employees
- We endeavor to promote diversity and inclusion across the organization and provide opportunities for diverse vendors and suppliers
- Provide employees with a network of wellness and benefits programs including tuition reimbursement
- Our employees and companies volunteer time, contribute funds, and partner with industry organizations to support meaningful Charitable causes and our local communities
- Active member and partner to numerous industry organizations

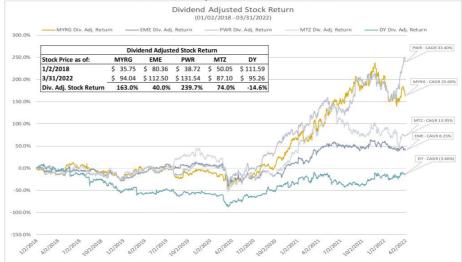


- Independent Chairman of the Board
- Audit; Compensation; Nominating, Environmental, Social, & Corporate Governance committees comprised solely of independent directors
- 3 of 9 Board members are diverse (As of March 31, 2022)
- Conduct annual Board evaluations
- Implemented majority voting standard for directors in uncontested elections
- No "Poison Pill" in place
- Effective executive compensation best practices
- Majority of CEO compensation is



# **DELIVERING STRONG RETURNS**





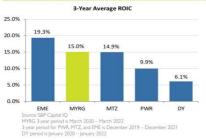


# **BALANCE SHEET STRENGTH**

WELL-POSITIONED TO SUPPORT ADDITIONAL GROWTH



- Little off-balance-sheet leverage
- Low debt leverage
- Strong liquidity position Renewed credit facility in Q3 2019, increasing the revolver to \$375 million
- Substantial bonding capacity
- Investment in specialty equipment contributed to top-line organic growth and supports future organic growth clients







# **FINANCIAL PERFORMANCE**

DEMONSTRATES STRONG, LONG-TERM EXECUTION





# **EXPERIENCED LEADERS**

EXECUTIVES & BOARD OF DIRECTORS

MYR Group Inc. has a strong team of experienced leaders that make up our executive team and Board of Directors. We believe diversity of our leadership is a critical component of creating long-term value for our shareholders. We select individuals that bring extensive experience and

Board Stats as of March 31, 2022

unique perspectives to both our Company and our Board. 6 of 9 directors have significant energy/utility experience 2 of 9 directors are women MAJORITY INDEPENDENT VARIED TENURE 6:3 Short: Long Tenure 78% **DIVERSE DIRECTORS** 6 of 9 have 0-7 years 7 Independent Directors 2 Non-Independent Directors 3 of 9 have 11+ years









## **CREATING SHAREHOLDER VALUE**

 Focus on integration of processes, people, technology, and equipment

#### REPRESENTATIVE CUSTOMER SAMPLE

MYR Group subsidiaries maintain strong, long-standing relationships with a diverse customer base throughout both our T&D and C&I business segments.







































>> evergy.























# **EBITDA RECONCILIATION**

DEMONSTRATES STRONG, LONG-TERM EXECUTION

(\$ In Millions, Except Per Share Amounts)*										LTM
	2	2018	- 2	2019	- 1	2020	2	2021	3/	31/2022
Net Income	\$	31.3	\$	36.2	\$	58.8	\$	85.0	\$	85.8
Interest Expense, net		3.6		6.2		4.6		1.7	\$	1.7
Income Tax Expense		11.8		14.2		22.6		31.3	\$	28.0
Depreciation and Amortization		39.9		44.5	0	46.4		46.2	\$	49.0
EBITDA	\$	86.6	\$	101.2	\$	132.4	\$	164.2	\$	164.5
Diluted Weighted Average Shares Outstanding		16.6		16.7		16.9		17.2		17.2
EBITDA per Diluted Share	\$	5.22	\$	6.06	\$	7.84	\$	9.57	\$	9.59
Revenue	\$1	,531.2	\$2	,071.2	\$2	,247.4	\$2	,498.3	\$	2,542.4

EBITDA is a non-GAAP financial measure that is defined as Earnings Before Income Taxes, Depreciation and Amortization.

Note:
LTM diluted weighted average shares outstanding were determined by adding the average shares reported for the last four quarters and dividing by four.



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# **DEFINITIONS**

#### FINANCIAL RATIOS

Net Income (LTM) [A] +[(Net Interest Expense + Amortization of Intangibles)\* (1-Effective Tax Rate)]

- [Book Value (Total Stockholders' Equity [B]) + Net Funded Debt] @ beginning and ending period aver
- Return on Invested Capital

[A] Net Income excludes noncontrolling interest and discontinued operations [B] Total Stockholders' Equity excludes minority interests and discontinued operations

Three year averages are derived from calculating the return metric for each twelve month period and then averaging the three period metrics



#### **A** DAVID GUITERREZ

